

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION	8. Farm or Lease Name Post
3. Address of Operator 1400 Wilco Bldg., Midland, TX 79701	9. Well No. 2
4. Location of Well UNIT LETTER M, 700 FEET FROM THE South LINE AND 467 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 14S RANGE 37E NMPM.	10. Field and Pool, or Wildcat South King (Devonian)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Well Progress Report <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sept. 22, 1983 - Stuck DP, fishing
Sept. 26, 1983 - Recovered all of fish - drlg. ahead 10,826'.
Sept. 30, 1983 - Take DST #1.
Oct. 10, 1983 - Cut core #1 12,552'-582', Ran DST #2 - 12,556'-12,582'.
Oct. 12, 1983 - Cut core #2 - 12,584'-12,612'
Oct. 14, 1983 - Ran DST #3 - 12,577'-12,675'
Oct. 17, 1983 - Drld. to TD 12,745' - Ran CNLD, Sonic-GR, DLL-RX0 and NTD logs.
Oct. 19, 1983 - Ran 5 1/2" 17# csg. to 12,745', 262 jts. N80, 62 jts. S95 - Cemented
1st stage w/1025 sx. Class "H", 6% gel. - circ. 35 sx. off DV. Cemented
2nd stage w/2000 sx. Class "H" 8% gel. TOC 3140' by TS.
Oct. 19, 1983 - Released Drlg. Rig.
Oct. 27, 1983 - Drld. out hole to 12,710' - perf. 12,666'-12,686' w/22 holes. Prep to test.
Nov. 1, 1983 - Initial potential - F. 600 BO + Zero BW + 46' CFG/24 hrs. natural.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Prod. Services Supr. DATE 11-2-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

NOV 7 1983

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 4 1983

**O.C.D.
HOBBS OFFICE**