

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-521

7. Unit Agreement Name

8. Farm or Lease Name

State "26"

9. Well No.

4

10. Field and Pool, or Wildcat

Tulk (Penn)

11. County

Lea

15. Date Spudded

11-6-83

16. Date T.D. Reached

12-4-83

17. Date Compl. (Ready to Prod.)

12-15-83

18. Elevations (DF, RKB, RT, GK, etc.)

4285.9 GR

19. Elev. Casinghead

4286

20. Total Depth

10,015

21. Plug Back T.D.

9956'

22. If Multiple Compl., How Many

-

23. Interval Drilled By

Rotary Tools

Cable Tools

0-10,015

24. Producing Interval(s), of this completion - Top, Bottom, Name

9672-9886', Penn

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Sidewall Neutron, Minilog, Dual Induction Focused, Gamma Ray

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	68	392	16 1/2	420 sx Cl "C"	-
8 5/8	24 & 32	4129	11	1100sx Lite&350 sx Cl "C"	-
5 1/2	15.5 & 17	10015	7 7/8	300 sx Lite & 200 sx Cl "H"	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9590	9590

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

9672-79' 8-.33" 9856-71' 29-.50"
 9726-29 4-.33" 9782-86 9-.50"
 9736-41 6-.33"
 9744-52 9-.33"
 9783-93 11-.33"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9856-86'	370 gal 15% NE-FE acid
9672-9793'	8000 gal 15% NE-FE acid

33. PRODUCTION

Date First Production 12-15-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod	
Date of Test 12-18-83	Hours Tested 24	Choke Size 3/4	Prod'n. For Test Period →	Oil - Bbl. 348	Gas - MCF 278	Water - Bbl. 149	Gas - Oil Ratio 799
Flow Tubing Press. 200	Casing Pressure 0	Calculated 24-Hour Rate →	Oil - Bbl. 348	Gas - MCF 278	Water - Bbl. 149	Oil Gravity - API (Corr.) 41.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Fuel, sold

Test Witnessed By

C. D. Tate

35. List of Attachments

C-104, inclination record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Sr. Petroleum Engr.

12-20-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby <u>1562'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Arika _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2548'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. T. Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4023'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Binebry _____	T. Gs. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6873'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Aba <u>759'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8942'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9538'</u>	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) <u>9822'</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Surface sand				
400	1562	1162	Red Beds-Shale				
1562	4023	2461	Sand, Dolomite, Anhydrite				
4023	6873	2850	Dolomite				
6873	7591	718	Sand, Dolomite, Shale				
7591	8942	1351	Shale, Dolomite				
8942	9538	596	Shale, Lime				
9538	TD	477	Lime				

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