

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-521	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Coastal Oil & Gas Corporation		State "26"
3. Address of Operator		9. Well No.
P. O. Box 235 Midland, Texas 79702		4
4. Location of Well		10. Field and Pool, or Whdcat
UNIT LETTER <u>F</u> , 1980 FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		Tulk (Penn)
THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>14-S</u> RANGE <u>32-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4285.9 GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-08-83 Cleaned location. Rigged up well service unit.
12-09-83 Ran CBL tool-stopped at 8907'. RIH w/bit, DC & tubing.
12-10-83 FIH w/bit-drill cmt. to 9956'. Tested csg. to 1500 psi for 30 min. OK.
12-11-83 SD for Sunday.
12-12-83 POOH w/bit & tbq. Ran GR-CBL. RIH w/2 3/8" tbq. to 9890'.
12-13-83 Spotted 250 gal acid. POOH w/tbg. Perf 9856-71' & 82-86' w/csg. gun-2 SPF.
RIH w/tbg & pkr. Set pkr @ 9774'. Started pumping acid-pressured up to 7500 psi
packer failed. Reversed acid POOH.
12-14-83 RIH w/tbg & pkr. Circulated acid to bottom. Set pkr. Pumped 9 bbl. acid
into formation, 1/4 BPM @ 6800 psi. Did not break. Rel. pkr. Reverse out acid.
12-15-83 Spot acid @ 9770'. Set pkr @ 9590'. Perf 9672-79', 9726-29' 36-41', 44-52',
& 83-93' w/1 SPF using tbq. gun. Acidized w/8000 gal. 15% NE-FE acid & 60
ball sealers. Swab 40 BF in. 1 1/2 hr. FL @ surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. J. Campbell TITLE Sr. Petroleum Engineer DATE 12-20-83

ORIGINAL SIGNED BY W. J. SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE DEC 22 1983
CONFIRMATION OF APPROVAL IF ANY: