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DITRIBUTION	T NEW	NEW MEXICO OIL CONSERVATION COMMISSION				1000110
.ANTA FE						5
FILE				ſ	5A. Indicate	Type of Lease
U.S.G.S.					STATE	PEE _
LAND OFFICE				-	5. State Oil	& Gas Lease No.
OPERATOR				Ļ		
ADDITION FOR DEPORT TO DOUGLE PERSON						
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK [14. Type of Work]					7. Unit Agree	
		F		_	7. Ollit Agre	ement frame
b. Type of Well PLUG BACK						ease Name
OIL X GAS SINGLE MULTIPLE ZONE ZONE					State "26"	
2. Name of Operator					9. Well No.	
Coastal Oil & Cas Corp.						4
3. Address of Operator					16. Field and Pool, or Wildram East Tulk Leure	
P. O. Box 235, Midland, Texas 79702					ALLINE TOTAL TENNEY	
4. Location of Well Unit Letter F Located 1980 FEET FROM THE WEST LINE						
AND 1980 FEET FROM	THE north LI	1E OF SEC. 26 T	WP. 14-S RGE. 32-	E NMPM		
					12. County	
				7/////	Lea	
<i>XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX</i>	4444444		9. Proposed Depth	9A. Formation	7//////	20, Rotary or C.T.
			10,100'	Bough "		Rotary
21. Elevations (Snow whether DF,		& Status Plug. Bond 2	21B. Drilling Contractor		22. Approx	. Date Work wil. start
4235	4235.9 Blanket Undesignated		9 :	9-15-82-		
23.	į	PROPOSED CASING AND	CENENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		Tenevene	00.4545	F. T. D.
17 1/2"	13 3/8"	48#	380'	450		EST. TOP Circ.
12 1/4"	8 5/8"	24# & 32#	4100'	1350		Circ.
7 7/8"	5 1/2"	17#	10100'	250		8900'
				I	ŀ	
Company						
Cementing:						
1. Surface Casing	: C1 "C" + 2%.					
_						_
2. Protective Casing: 1100 sacks "lite" cement + 200 sacks class "C".						
3. Production casing: 250 sks. class "H" w/additives.						
5. Production cas	ing. 200 sks. c	iass n w/addi	.cives.			
Drilling Fluids:						
0 - 380 Fresh water - native spud mud 380 -4100 Brine water APPROVAL VALID FOR / S C DAYS PERMIT EXPIRES 2/15/14						
380 -4100 Brine water PERMIT EXPIRES 2/15/14						
4100 - TD Salt water base mud UNLESS DRILLING UNDERWAY						
IN ABOVE SPACE DESCRIBE PR TIVE IONE, GIVE BLOWOUT PREVENT	OPOSED PROGRAM: IF ER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
Signed - 10 Jaude	word	mula Operat	tions Analyst		Ω	10_83
		tuie Operat	LIVIIS ANDIVSL	I)ate8-	10-62
(This bridge for	State Use)				n	110 1 0 1000
DISTRICT I SUPPRISON					А	UG 16 1983

CONDITIONS OF APPROVAL, IF ANY:

N. MEXICO OIL CONSERVATION COMMISS. I WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

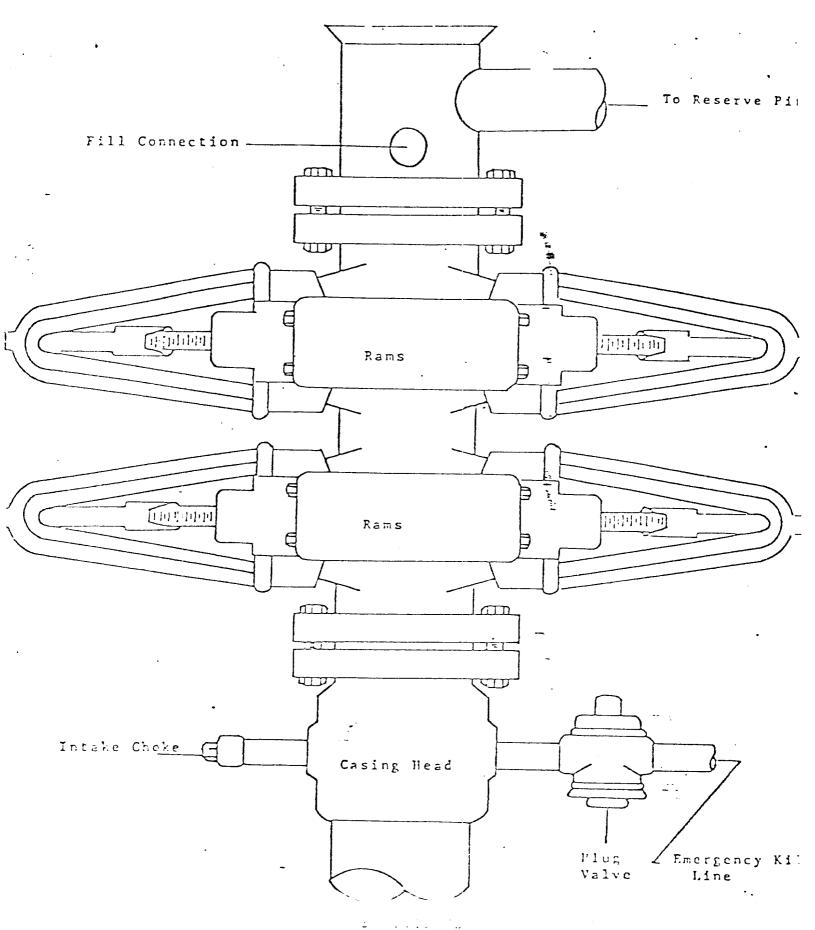
RONALD J. EIDSON,

3239

Lease 131 4 Coastal Oil and Gas Corporation State 26 Range Section Lea County 32 East 14 South 26 ation of Well: North 1980 1980 feet from the West Freducing Formation Poc! East Tulk Linn 160 Bough "C" 4235.9 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty) the more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation ___ Yes X No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I se reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, for ed-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Drilling Engineer Coastal Oil & Gas Corp. 8-10-83 I heraby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or L'ate Surveye l August 3, 1983 676

2000

1500



3000 PSI Working Pressure Blowout Preventer Stack

