

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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IL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name	
2. Name of Operator Sun Exploration & Production Company		8. Farm or Lease Name New Mexico JJ State	
3. Address of Operator P.O. Box 1861 Midland, Texas 79702		9. Well No. 2	
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>13S</u> RANGE <u>32E</u> NMPM.		10. Field and Pool, or Wildcat Baum (Upper Penn)	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5/13/86 MIRU XPert ws/POH w/rods & pump/rise TAC lower tbg tag PB @ 9840/attempt circ hole w/350 bbls 2% KCL unable to circ/ drop SV test tbg 4000# OK/ fish SV/POH w/2-7/8 tbg & pump set up to 4888/
- 5/14/86 Finish POH/RIH w/4-3/4 RB 8-3 1/2 DC on 2-7/8 (L-80) tbg to 9710/NU foam equip/ foam air pump 4 hrs unable to unload fluid
- 5/15/86 PU to 8645' foam air unload hole w/foam lwr to cmt retainer at 9840' broke circ drlg cmt retainer # cmt from 9840' to 9858' 1 wr to PBDT of 9906' circ clean w/foam POH to 2108'
- 5/16/85 Finish POH w/2-7/8 tbg DC's & bit / Schlum perf 9833-9838, 9841-9846, 9854-9858 2 JSPF 31 holes w/4" csg gun 23 gim 34 EH by DA GR-CN-LD dated 9-30-83/ RIH w/BJs PFT on 2-7/8 tbg round trip PFT thru perfs 9735-9858 pumping 2% KCL round trip PFT thru perf 9735-9858 pumping 1500 gal 15% NEFE/AIR 2 BPM Max TP 1080 csg press 0/ POH w/2-7/8 tbg & PFT/ RIH w/5 1/2 RDB pkr on 2-7/8 tbg to 4500

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Associate Accountant

DATE 6/12/86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

DATE

JUN 19 1986

CONDITIONS OF APPROVAL, IF ANY: