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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Sun Exploration and Production Company	5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1861, Midland, Texas 79702-1861	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>13-S</u> RANGE <u>32-E</u> NMPM.	8. Farm or Lease Name New Mexico JJ State
	9. Well No. 2
	10. Field and Pool, or Wildcat Baum (Upper Penn)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI RU PU. POH w/rods and pump. NU BOP. Rise TAC. Tag PBTD (± 9840). Load hole w/2% KCL fsh wtr containing 3 GPT NE-32 (B.J.-Titan) & attempt to break circulation. (Determine for method to drill out retainer and method for operation of PFT tool in Step 4. Contact B.J.'s Robert Payne, 915/332-8561 w/results) Drop SV to SN and pressure test tubing to 6500 psi if hole stands full. Reduce test pressure to 4000 psi if hole is empty. Fish SV and tally tbq out of hole.
2. RIH w/4-3/4" RB, 8 - 3 1/2" DC's on 2-7/8", 6.5#, L-80 prod tbq. Tag PBTD. MI RU Rev Unit. DO Howco E-Z drill cmt ret and cmt (btm perf 9858). Circ hole cln. NOTE: Use 2% KCL wtr w/3 GPT NE-32 (B.J.-Titan) for DO and circulation. If hole will not circ in Step one use foam unit for DO using treated 2% KCL wtr as needed. POH.
3. Schlumberger perf 9833-38, 9841-46 & 9854-58, 2 JSPF, total 31 holes using 4" OD, 23 GC, .34" EH Hyperjet III csg gun via Dresser-Atlas GR/CN-LD Log dated 9-30-83 (Flat to Gearhart GR/CCL dated 10-13-83). Schlum. quote \$2503-Wayne Richards.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED De Ann Kemp TITLE Associate Accountant DATE 5-6-86
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE MAY 8 - 1986
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 7 1986
O.C.D.
HOBBS OFFICE