

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-28326
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6444
7. Lease Name or Unit Agreement Name Hanladdie WR State
8. Well No. 3
9. Pool name or Wildcat Saunders Permo Upper Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4221.2' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>F</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>14S</u> Range <u>33E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4221.2' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Add perforations and acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
8-18-95 - Moved in and rigged up pulling unit. TOOH with rods and pump. Nippled up BOP. Unset tubing anchor. Picked up 3 joints of 2-7/8" tubing and tagged bottom. Strapped out of hole with tubing and tubing anchor. Rigged up wireline. TIH with gauge ring and junk basket. Tagged up at 10038'. TOOH with gauge ring and junk basket. TIH with logging tools and ran GR/CCL log. TOOH with wireline. Shut down.
8-18-21-95 - Rigged up wireline. TIH with 4" casing guns and perforated 9976-10025' w/12 .42" holes as follows: 9976, 78, 79, 92, 93, 98, 99, 10014, 15, 23, 24 and 10025'. TOOH with casing guns and rigged down wireline. TIH with packer and tubing. NOTE: Hydrotesting tubing in hole - tested tubing to 5000 psi. Tagged at 8042'. Moved up and set packer at 8002'. Tested annulus to 500 psi, OK. Shut down.
8-22-95 - Pressured annulus to 500 psi, OK. Acidized perforations 9777-10025' with 14500 gallons 15% NEFE acid with 2 drops of rock salt (1500# each drop) and 3 drops of ball sealers. Released well to production department.

Active for total pay
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Aug. 25, 1995
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: