

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

erator arks & Garner Production Company	Well API No. 30-025-28330
dress O Box 70, Lovington, NM 88260	
ison(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
W Well ompletion ange in Operator	Change in Transporter of: Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Effective 7-01-93
hange of operator give name address of previous operator MWJ Producing CO., 413 First Nat'l Bank Bldg, Midland, TX 79701	

DESCRIPTION OF WELL AND LEASE

ase Name Baum "E" State	Well No. 2	Pool Name, including Formation Baum Upper Penn	Kind of Lease State, Federal, or Rent	Lease No. K-3290
ation Unit Letter F : 1980 West Line and 1980 North Line Section 9 Township 14S Range 33E, NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

ine of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Pipeline ICT	Address (Give address to which approved copy of this form is to be sent) 502 N. West Avenue, Levelland, TX 79702					
me of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum	Address (Give address to which approved copy of this form is to be sent) P O Box 1289 Tulsa OK 74102					
well produces oil or liquids, location of tanks.	Unit F	Sec. 9	Twp. 14S	Rge. 33E	Is gas actually connected? Yes	When? 11-18-83
ile production is commingled with that from any other lease or pool, give commingling order number:						

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
e Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
ations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
orations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
ie First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
ighth of Test	Tubing Pressure	Casing Pressure	Choke Size
ual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

AS WELL

ual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
James H. Garner Partner
Printed Name
07-01-93
Date
505-396-5326
Telephone No.

OIL CONSERVATION DIVISION

JUL 16 1993

Date Approved

By

Orig. Signed by
Paul Kautz
Geologist

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 14 1993

FOR NOODS
7-40-93