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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

MAY 1 3 1991

DISTRICT I OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATEK 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. K-3290 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Baum "E" State 1. Type of Well: GAS WELL WELL OTHER 2. Name of Operator 8. Well No. MWJ PRODUCING COMPANY 3. Address of Operator 9. Pool name or Wildcat 400 W. Illinois - Suite 1100 Midland. Texas 79701 Baum Upper Penn 4. Well Location 1980 west Unit Letter Feet From The 1980 Line and _ north Feet From The 9 14S 33E NMPM Lea Section Township nship 145 Range 33E 10. Elevation (Show whether DF, RKB, RT, GR, etc.) County 4240.4' GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER: Perforate & Acidize 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. ⁷24**/91:** MI & RU PU. Pulled 1" tbg, Rel pkr & POOH w/302 jts 2-3/8" tbg & BHA. RU Wedge W/L, ran & set CIBP @ 9940'. Circ well w/230 bbls 2% KCL wtr & tstd to 2500 psi, OK. Spt'd 1000 gals 15% HCL ac. Perf'd "B" zone from 9848-9860', 9864-9874', 9884-9892' & 9904-9912' 2 SPF w/4" OD csg gun. Brk dn when perf'd. POOH, RD W/L. Ran Baker Model R-3 pkr, SSN & 298 jts 2-3/8" tbg. Set pkr w/15000# & flanged up. EOT @ 9767'. Swbd. RU Halliburton & loaded csg w/19 bbls 2% KCL wtr, pressured to 1200 psi. Acd w/5000 gals 20% NEFE 26/91: ac & 44 7/8" 1.1 sp grav Ball Sealers @ 2 BPM @ 4000 psi. Flushed w/42 bbls 2% KCL wtr. ISIP 5800 psi, 15" 5300 psi. 27-29: Flwd well back. Drld out CIBP @ 9940' w/bailer. Ran Perf sub w/BP, 6 jts 2-3/8" EUE 8 rd T/P, fluid 30/91: pac assy, changeover & drifted 299 jts 2-3/8" tbg in well. EOT @ 10010'. Set pkr w/10000#.1/91: Installed dual flange, ran 1" tbg, loaded w/220 BW & pressured to 1000 psi. RD & MO. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Pat Drexler-Agent DATE 5/9/91 TYPE OR PRINT NAME TELEPHONE NO. (This space for State Use) A Company of the Company

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY -