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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-81

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-3290

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Baum "E" State

2. Name of Operator
MWJ PRODUCING COMPANY

9. Well No.
2

3. Address of Operator
1804 First National Bank Bldg Midland, Texas 79701

10. Field and Pool, or Wildcat
Baum Upper Penn

4. Location of Well
UNIT LETTER **F** LOCATED **1980** FEET FROM THE **west** LINE AND **1980** FEET FROM

THE **north** LINE OF SEC. **9** TWP. **14S** RGE. **33E** NMPM

12. County

Lea

15. Date Spudded **9/17/83** 16. Date T.D. Reached **10/9/83** 17. Date Compl. (Ready to Prod.) **11/18/83** 18. Elevations (DF, RKB, RT, GR, etc.) **4240.4' GL** 19. Elev. Casinghead **4240.4' GL**

20. Total Depth **10,100'** 21. Plug Back T.D. **10081'** 22. If Multiple Compl., How Many **N/A** 23. Intervals Drilled By Rotary Tools **0-10,100'** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
9955-9990' Bough "C"

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Dual Spaced Compensated Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	383'	17 1/2"	425 sx "C"	None
8-5/8"	28# & 32#	4194'	11 1/4"	1300 sx Lite & 200 sx "C"	None
5-1/2"	15.5# & 17#	10100'	7-7/8"	300 sx "H" 50/50 poz	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	10002'	9887'

31. Perforation Record (Interval, size and number)

9955-9990' 4" 46 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9955-9990'	3000 gals 20% HCL ac & 58 BS

33. PRODUCTION

Date First Production 11/18/83		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2-3/8" Hydraulic				Well Status (Prod. or Shut-in) Producing	
Date of Test 12/20/83	Hours Tested 24	Choke Size	Prod'n. For Test Period 40	Oil - Bbl. 30	Gas - MCF 60	Water - Bbl. 750:1	Gas-Oil Ratio
Flow Tubing Press. --	Casing Pressure pkc	Calculated 24-Hour Rate 40	Oil - Bbl. 30	Gas - MCF 60	Water - Bbl. 41.4	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Lewis Brown

35. List of Attachments

Deviation Survey & log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Agent

DATE

12/29/83

INSTRUCTIONS

This form is to be filed with the appropriate district office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including inflow tests. All logs to be reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3b through 3d shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where exceptions are required. See Rule 1365.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 5560'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 7110'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7650'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9175'	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 9950'	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 9955 to 9990'

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	80'	80'	surface rock				
80'	399'	319'	redbed				
399'	1900'	1501'	anhy & salt				
1900'	4205'	2305'	anhy				
4205'	4475'	270'	lime				
4475'	5125'	650'	lm & dolo				
5125'	6258'	1133'	dolo				
6258'	7510'	1252'	lm & dolo				
7512'	8000'	490'	dolo				
8000'	8790'	790'	dolo & sh				
8790'	10100'	1310'	lm & sh				

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JUN 5 1984

O.C.D.
HOBBBS OFFICE