District I PO Box 1980, Hobbs, NM 88241-1988 District II

PO Drawer DD, Artesia, NM \$8211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088

State of New Mexico
Energy, Minerals & Natural Resources Departm

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

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