

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-9424

10. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐
2. Name of Operator
Getty Oil Company
3. Address of Operator
P. O. Drawer "DD" Levelland, Texas 79336
4. Location of Well
UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM East LINE OF SEC. 19 TWP. 12S RGE. 34E LEA. Lea

15. Date Spudded 9-14-83 16. Date T.D. Reached 10-16-83 17. Date Compl. (Ready to Prod.) 11-19-83 18. Elevations (DF, RKB, RT, GR, etc.) 4197.7 GL 19. Elev. Casinghead
20. Total Depth 10,458 21. Plug Back T.D. 10,112 22. If Multiple Compl., How Many
23. Interval Drilled By Rotary Tools 0-10458 Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
9916 - 0044' Bough "B"
25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
GR-CNL, Litho-Density, Dual Laterolog, Micro-SFL
27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	450'	17 1/2"	Cement to surface	
8 5/8"	23 and 24	4195'	11"	Cement to surface	
5 1/2"	17	10,458'	7 7/8"	Top of cement at 7840'	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	9968'	

31. Perforation Record (Interval, size and number)
4 JSPP: 10,198-200; 10,204-207; 10,209.5-210.5;
10,216.5 - 217.5; 10,220-223; 10,230-41;
10,256-64 (123 shots)
4 JSPP: 10,198-211; 10,216-233; 10,230-241;
10,256-264 (160 shots)
4 JSPP: 9916-9944 (113 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,198 - 10,264	2950 gal 15% NEFE Hcl
9916 - 9944	1700 gal 20% NEFE Hcl

33. PRODUCTION

Date First Production 11-10-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2 x 1 1/4 x 24 Rod pump Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Coke Size	Prodn. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-21-83	24			73	92.3	69	1260

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
25 psi	25 psi		73	92.3	69	50

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED F. L. Dietrich *F. L. Dietrich* Area Engineer DATE 11-23-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South-eastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon <u>10,444</u> _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3622'</u> _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3828'</u> _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4094'</u> _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Padlock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinobry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9182'</u> _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) <u>10,048</u> _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2600	4094	1494	Shale and Anhydrite				
4094	4960	866	Dolomite				
4960	5530	620	Limestone and Dolomite				
5580	7705	2125	Anhydrite, Limestone and Dolomite				
7705	8101	396	Dolomite, Shale and Anhydrite				
8101	9182	1081	Dolomite				
9182	TD	1276	Limestone				