

NO. COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-9424	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Hightower State 19 Stat	
2. Name of Operator Getty Oil Company		9. Well No. 1	
3. Address of Operator Drawer DD, Levelland, Texas 79336		10. Field and Pool, or Wildcat UNDESIGNATED	
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 19 TWP. 12-S RGE. 34-E NMPM		12. County Lea	
19. Proposed Depth 10,500'		19A. Formation CISCO	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RI, etc.) 4197.7 GL	
21A. Kind & Status Plug. Bond Blanket on File		21B. Drilling Contractor	
22. Approx. Date Work will start 9-15-83		23.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	450'	500	Circulate
11"	8 5/8"	24 & 28#	4200'	*	Circulate
7 7/8"	5 1/2"	17#	10,500'	*	3500'

*To be determined from calipers.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 3/8-84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Area Superintendent Date 9-1-83

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE SEP 8 1983

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator Getty Oil Co.		Lease Hightower State 19 <i>State</i>		Well No. 1
Unit Letter P	Section 19	Township 12 South	Range 34 East	County Lea County

Actual Footage Location of Well:

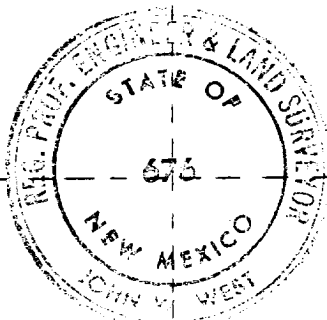
660 feet from the South line and		660 feet from the East line	
Ground Level Elev. 4197.7	Producing Formation Cisco	Pool E. Hightower Upper Unit	Dedicated Acreage: 80 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

E. J. Miller

Name
E. J. Miller

Position
Area Superintendent

Company
Getty Oil Company

Date
9-1-83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

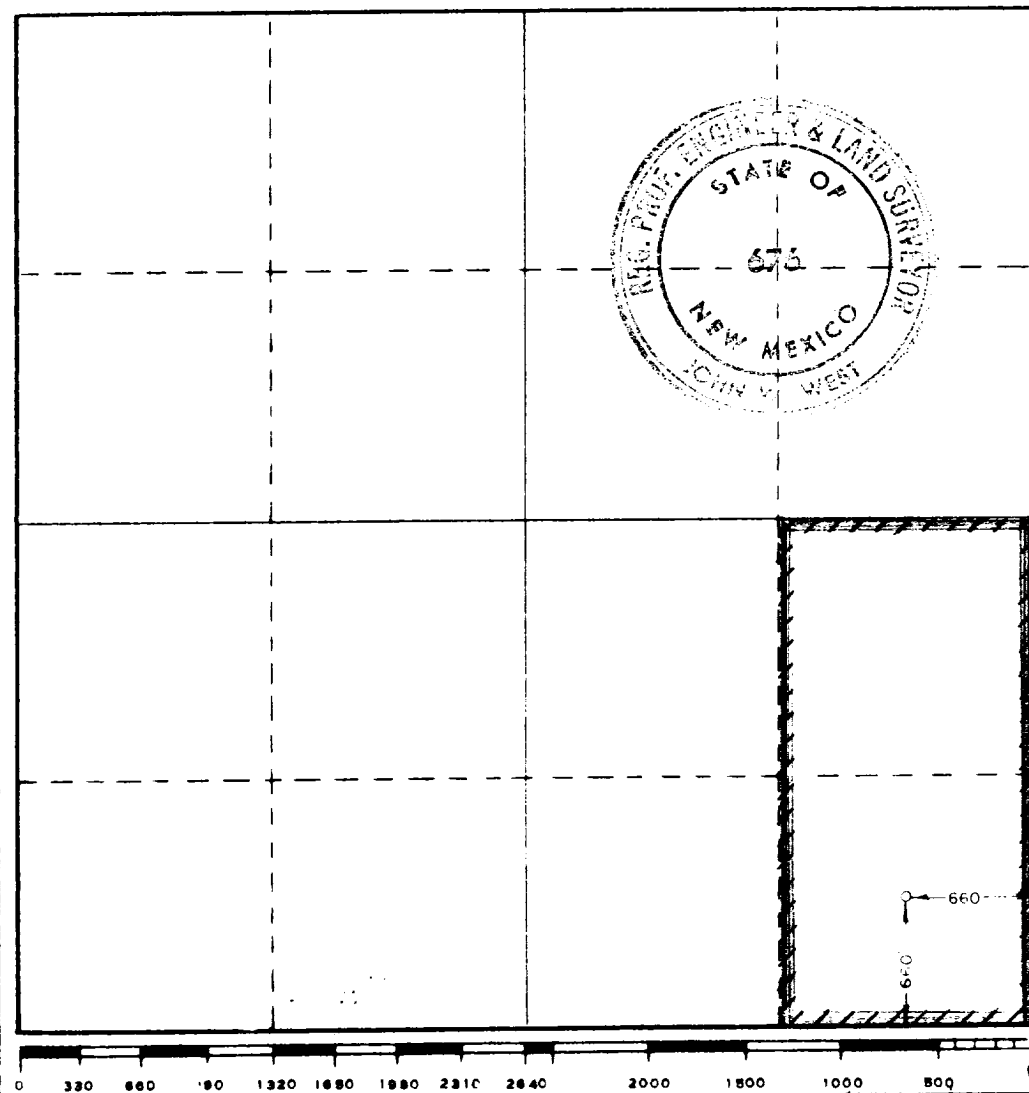
Date Surveyed
August 18, 1983

Registered Professional Engineer and/or Land Surveyor

John W. West

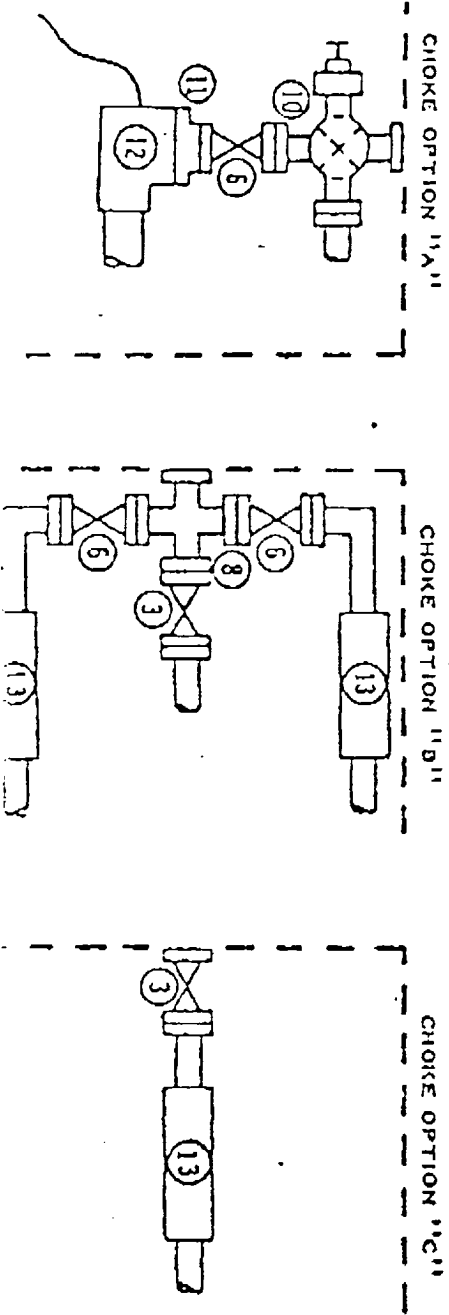
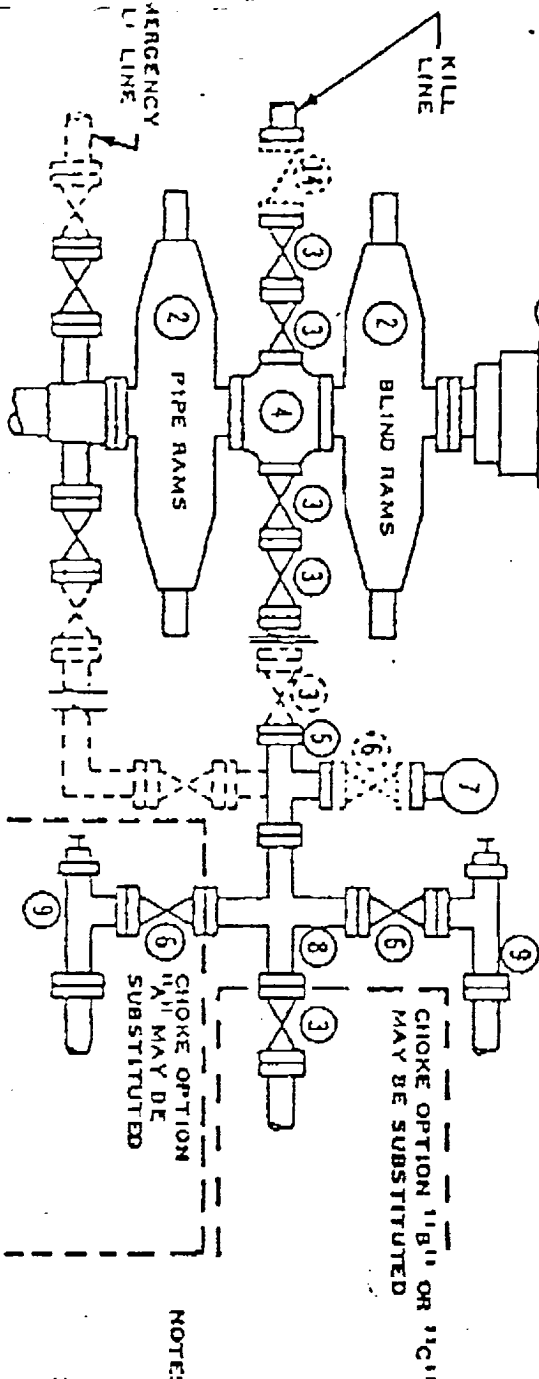
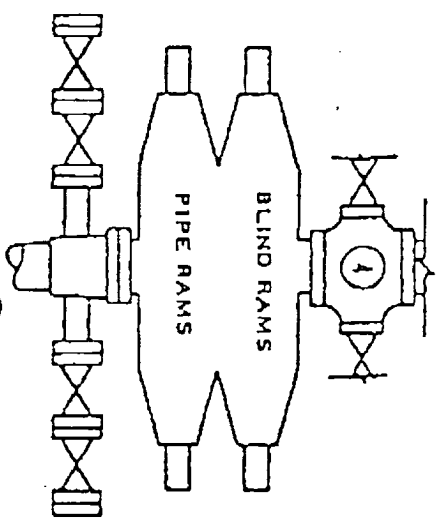
Certificate No. **JOHN W. WEST, 676**

RONALD J. EIDSON, 3239



..... OPTIONAL EQUIPMENT

DOUBLE PREVENTER OPTION



CHOKE OPTION "B" OR "C" MAY BE SUBSTITUTED

CHOKE OPTION "A" MAY BE SUBSTITUTED

NOTES:

1. 5000 PSI WP OR BETTER CLAMP BUNS MAY BE SUBSTITUTED FOR FLANGES
2. ONE ADJUSTABLE CHOKE MAY BE REPLACED WITH A POSITIVE CHOKE
3. VALVES MAY BE EITHER HAND OR POWER OPERATED OUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

5000 PSI WORKING PRESSURE BLOWOUT PREVENTER HOOK-UP (SERIES 1500 FLANGES OR BETTER)

- 1 SER. 1500 HYDRIL CK
- 2 SER. 1500 RAM-TYPE BOP
- 3 3" SER. 1500 VALVE
- 4 SER. 1500 DRILLING SPOOL
- 5 3" SER. 1500 X 2" SER. 1500 STEEL TEE
- 6 2" SER. 1500 VALVE
- 7 2" MUD PRESSURE GAUGE
- 8 3" SER. 1500 X 2" SER. 1500 STEEL CROSS
- 9 2" SER 1500 ADJ. CHOKE
- 10 2" SER. 1500 ADJ. CHOKE ON 2" SER. 1500 RISER VALVE ON SIDE OUTLET OF 2" SER. 1500 STEEL TEE
- 11 ADAPTER, 2" SER. 1500 X 3 1/16" 10,000 LB WP OR OTHER FLANGE MATING INLET
- 12 10,000 LB WP REMOTE CHOKE
- 13 HYDRAULIC CHOKE, 2500 LB WP OR BETTER
- 14 3" SER. 1500 CHECK VALVE