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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-83

5a. Indicate Type of Lease	
State ☒	Fee ☐

5. State Oil & Gas Lease No.

LG-2612

7. Unit Agreement Name

8. Farm or Lease Name

Saunders 10 State

9. Well No.

1

10. Field and Pool, or Wildcat

Saunders Upper Permo Pen

12. County

Lea

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

MWJ PRODUCING COMPANY

3. Address of Operator

1804 First National Bank Bldg. Midland, Texas 79701

4. Location of Well

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE OF SEC. 10 TWP. 14S RGE. 33E NMPM

15. Date Spudded

11/9/83

16. Date T.D. Reached

12/2/83

17. Date Compl. (Ready to Prod.)

2/3/84

18. Elevations (DF, RKB, RT, GR, etc.)

4212.8' GL

19. Elev. Casinghead

4212.8'

20. Total Depth

10,050'

21. Plug Back T.D.

10,009'

22. If Multiple Compl., How Many

N/A

23. Intervals Drilled By Rotary Tools

0-10050'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

9934'-9962' Bough "C"

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Spaced Compenstaed Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	396'	17 1/2"	425 sx Class "C"	None
8-5/8"	32#	4175'	12 1/4"	1400 sx Lite & 200 "C"	None
5-1/2"	15.5 & 17#	10050'	7-7/8"	300 sx 50/50 poz	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	9882'	9869'

31. Perforation Record (Interval, size and number)

9934-42'
9946-54' .4" 50
9956-62'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9934-62'	2500 gals 20% HCL, 5 7/8" BS

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2/8/84		Pumping Hydraulic				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/9/84	24	---	→	75	40	180	530:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	packer	→	75	40	180	42.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Lewis Brown

35. List of Attachments

Deviation record & log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Pat Bishop - Agent

DATE

2/10/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including infiltration tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 29 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2640'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2762'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3516'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4072'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7098'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7732'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9180'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9924'</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 9934 to 9962' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	396'	396'	Redbed				
396	1650	1254'	Redbed & anhy				
1650	2483	833'	Anhy				
2483	3440	957'	Anhy & Salt				
3440	3808	368'	Anhy				
3808	4175	367'	Anhy & lime				
4175	5886	1711'	Dolo & shale				
5886	7935	2049'	Dolo & lime				
7935	8285	350'	Abo & lime				
8285	9782	1497'	Lime & shale				
9782	10050	268'	Lime				

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