

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-2612

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WELLS TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator MWJ PRODUCING COMPANY	8. Farm or Lease Name Saunders 10 State
3. Address of Operator 1804 First National Bank Bldg Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 14S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Saunders Permo Upper Pe
15. Elevation (Show whether DF, RT, GR, etc.) 4212.8' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER Perf & acid ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/9/84: MI & RU CU. Installed W/H & ran std SN & 321 jts Buttress Thread tbg. Tagged btm w/322nd jt & LD. Flanged up. RU Western Co & PT csg to 3600 psi. Rel'd press & circ'd well w/2% KCL wtr. Spt'd 1000 gals 15% ac. RD Western. Pulled 40 jts & SD ON.

1/10/84: POOH. RU CRC & perf'd "C" zone as follows: 9934-42', 9946-43', 9956-62' 2 SPF w/.4" OD csg gun. Fm brk dn when perf'd. RD CRC. RIH w/Baker Model R-3 pkr, std SN, changeover & 317 jts 2-3/8" Buttress Thread tbg. RU swab & chk'd FL @ 6500'. Swbd to pit 1 1/2 hrs. FL @ 5700'. CWI ON.

1/11/84: SITP 450 psi. Bled off & chk'd FL @ 3600'. Swbd 1 1/2 hrs, rec'd 12 BF, 50% oil. RU Western Co & loaded csg w/120 bbls 2% KCL wtr. PT csg to 1300 psi. Ac'd w/2500 gals 20% HCL ac & 5 7/8" BS @ 4.6 BPM @ 2800 psi. Flushed w/40 bbls 2% KCL wtr. Had 1200 psi increase from balls. ISIP 1300 psi, 1 min vacuum. Chk'd FL @ 5500'. Swbd to pit 2 hrs. Swbd to test tank 3 hrs, FL 7500'. CWI ON.

1/12/84: SITP 400 psi. Chk'd FL @ 7500'. Swbd 5 1/2 hrs, rec'd 38 BF, 20% oil at end w/fair gas. FL 7500'. CWI. RD & MO. Waiting on Production Equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pat Bishop TITLE Agent DATE 1/20/84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

JAN 24 1984

RECEIVED

JAN 23 1984

**O.C.D.
HOBBS OFFICE**