

30-025-28379

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-2612

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
MWJ PRODUCING COMPANY		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
1804 First National Bank Bldg. Midland, Texas 79701		Saunders Permo Upper Perm	
4. Location of Well		12. County	
UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE		Lea	
AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>10</u> TWP. <u>14S</u> RGE. <u>33E</u> NMPM			
21. Elevations (Show whether DF, RT, etc.)		19. Proposed Depth	19A. Formation
4212.8 GL		10,200'	Penn
21A. Kind & Status Plug. Bond	21B. Drilling Contractor	20. Rotary or C.T.	
Blanket/Current	Tri-Service Drlg	Rotary	
22. Approx. Date Work will start			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	13-3/8"	48#	375'	approx 400	Surface
11"	8-5/8"	24 & 32#	4100'	approx 1500	375'
7-7/8"	5-1/2"	15.5 & 17#	10,200'	approx 200	9000'

Utilize Double Ram BOP's to be installed after surface casing has been cemented and tstd to 1000 psi.

Mud: To maintain hole and run casing

Logs: Cased hole GRN/CCL

8 5/8" casing must be cemented on the bottom of the hole, or right from the top of the hole, by means of the surface casing, or a liner circulation with cement, or a LV tool at the top of the salt.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 3/19/84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Agent Date 9/2/83

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE SEP 7 1983

CONDITIONS OF APPROVAL, IF ANY: