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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9385	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Texaco Inc.		8. Farm or Lease Name N. M. "AN" State
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240		9. Well No. 12
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2303</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Saunders Permo Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4208' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
HANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ACIDIZE PERMO PENN PERFS.

- 1) MIRU pulling unit. Pull rods. Install BOP. Pull tubing.
- 2) RIH with bit and scraper on 2 7/8" tubing to 9992' (PBSD 10,000', 8' of fill). POH.
- 3) RIH with 5 1/2" packer on 2 7/8" tubing. Set at 9700'. Pump 70 bbls. water down casing.
- 4) Acidize the Permo Penn perfs at 9791'-9944' with 3,000 gallons of 15% NE-FE acid containing 2 drums of Unichem's TH756 scale inhibitor and 2 drums of TW425, 100 ball sealers, and 200# of rock salt. 5.3 BPM at 1300-1500 psi.
- 5) Release packer. RIH with production equipment. Place well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 397-3571

SIGNED J. A. Head

TITLE Hobbs Area Superintendent

DATE 2/24/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

DATE **FEB 29 1988**

CONDITIONS OF APPROVAL, IF ANY: