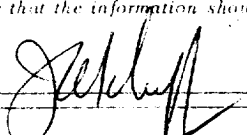


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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 8-8-84

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name New Mexico 'AT' State	
2. Name of Operator TEXACO, Inc.		9. Well No. 12	
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Saunders Perno Upper Penn	
4. Location of Well UNIT LETTER 2 LOCATED 1980 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE OF SEC. 15 TWP. 14-S RGE. 33-E N.M.P.M.		12. County Lea	
15. Date Spudded 11-1-83	16. Date T.D. Reached 12-1-83	17. Date Compl. (Ready to Prod.) 1-26-84	18. Elevations (DE, RKB, RT, GR, etc.) 4200' (GR)
19. Elev. Casinghead 4200'	20. Total Depth 10,019'		
21. Plug Back T.D. 9940'		22. If Multiple Compl., How Many	23. Intervals Drilled By 0-10,019'
24. Producing Intervals, of this completion - Top, bottom, Name 9768'-9898' - Upper Penn			25. Was Directional Survey Made No
26. Type Electric and other Logs Run			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 13 3/8"	WEIGHT LB./FT. 54.5#	DEPTH SET 525'	HOLE SIZE 17 1/2"
8 5/8"	32#	4200'	12 1/4"
5 1/2"	17#	10,019'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
650 SX.		-0-	
2000 SX.		-0-	
2150 SX.		-0-	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	PACKS CEMENT
			SCREEN
			SIZE 2 7/8"
			DEPTH SET 9827'
			PACKER SET -
31. Perforation Record (Interval, size and number) Perf. 5 1/2" Csg. w/2			
JSPF from 9768'-9772, 9779-9785, 9793-9796, 9810-9813, & 9827-9833, 9883'-9898'.			
ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT AND KIND MATERIAL USED	
DEPTH INTERVAL 9768'-9898'		6500 gals. 15% NE Acid & 150 Ball Sealers	
32. PRODUCTION			
Date First Production 1-24-84	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2" Pump		Well Status (Prod. or Shut-in) Producing
Date of Test 1-27-84	Hours Tested 24	Choke Size	Prod'n. Per Test Period
			39
			99
			120
			2538
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
-	-	39	99
			120
			40.5
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE Asst. Dist. Mgr.	DATE 2-24-84