

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
M.F.U.B.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

TEXACO Inc.

Address

P. O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
New Mexico 'AT' State	12	Saunders Permian Upper Penn	State, Federal or Fee	R-9505
Location	Unit Letter	Feet From The	Line and	Feet From The
	L	1980	N	1650
Line of Section	15	Township	14	Range
			33	NMPM,
				County
				Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipe Line Co.	P.O. Box 2528, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Co.	P.O. Box 1579, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	M	10	14-S	33-E	Yes	1-27-84
If this production is commingled with that from any other lease or pool, give commingling order number:						CTB-40

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	☒		☒					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
11-1-83	1-26-84		10,019'			9940'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
4200' (GR)	Upper Penn					9827'		
Perforations				Depth Casing Shoe				
9768'-9898' (Penn)				10,019'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	525'	650
12 1/4"	8 5/8"	4200'	2000
7 7/8"	5 1/2"	10,019'	2150

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-24-84	1-27-84	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hrs.			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	39	120	99

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Asst. Dist. Mgr.

1-31-84

(Signature)

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED

FEB 6 1984

, 19

BY

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE

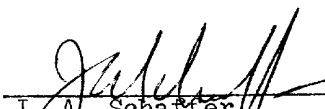
This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner
well name or number, or transporter or other such change of condition.Separate Form C-104 must be filed for each pool in multiple
compleated wells.

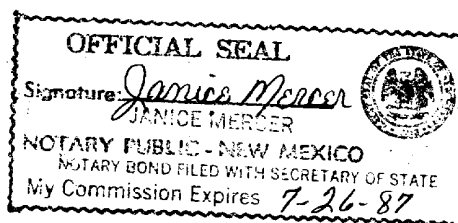
RECEIVED

FILE 2 1004

I, J. A. Schaffel being of lawful age and being the
Assistant District Manager for TEXACO Inc., do state that the
deviation record which appears on this form is true and correct to the
best of my knowledge.


J. A. Schaffel
Asst. Dist. Mgr.

Subscribed and sworn to before me this the 1st. day of
February, 1984.



Lease New Mexico 'AT' State Well No. 12-C
Section 15 Township 14-S Range 33-E

DEVIATION RECORD

DEPTH

DEGREES OFF

170'
525'
1025'
1671'
2108'
2573'
3105'
3354'
3741'
4200'
4714'
5240'
5547'
6010'
6449'
6696'
6945'
7445'
7942'
8337'
8935'
9214'
9557'
10,019'

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