

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9505
7. Unit Agreement Name
8. Farm or Lease Name New Mexico 'AT' State
9. Well No. 12
10. Field and Pool, or Wildcat Saunders Permo Upper Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TEXACO Inc.
3. Address of Operator P.O. Box 726, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 14-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4200' (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate, Treat & Complete

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 10,019'
PLUG BACK TOTAL DEPTH 10,017'
13 3/8" OD 54.5# K-55 CSG SET @ 525'
8 5/8" OD 32# K-55 CSG SET @ 4200'
5 1/2" OD 17# N-80 & J-55 CSG SET @ 10,019'

1. Perforate 5 1/2" csg. W/2-JSPF from 9994'-9999'.
2. Set pkr. @ 9967'. Acidize perfs 9994'-9999' W/1000 gals 15% NE Acid. Swab.
3. Set CIBP @ 9950' and spot 10 sx. cement on plug. FBTD 9940'.
4. Perforate 5 1/2" csg W/2-JSPF from 9883'-9898'.
5. Set RBP @ 9915' and PKR. @ 9830'. Acidize perfs 9883'-9898' W/2500 gals. 15# NE Acid and 60 ball sealers.
6. Perforate 5 1/2" casing W/2-JSPF from 9768'-9772', 9779'-9785', 9793'-9796', 9810'-9813' & 9827'-9833'. Pull Pkr.
7. Set pkr. @ 9721'. Acidize perfs. 9768'-9833' W/4000 gals 15# NEA and 90 ball sealers.
8. Pull tubing, packer, and RBP.
9. Install pumping equipment. Test and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Asst. Dist. Mgr. DATE 1-31-84

APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE FEB 6 1984

CONDITIONS OF APPROVAL, IF ANY: