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Printed name: Donald H. Judson Title: (78010gist
Donald H. Judson Title:
Title: General Manager Approval Date: UCT 07 1957
Date: 9-18-98 Phone: (915) 686-8888
⁴ If this is a change of operator fill in the OGRID number and name of the previous operator
UIS439 MWC Producing Company
Prefious Operator Signature Printed Name Title Date
Mark Dehlinger Engineer 9-18-97

C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

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accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

A request for allowable for a newly drilled or deepened well must be

Fill out only sections I, II, III, IV, and the operator certifications for