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	U.S.G.S.			
j	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
	PROPATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65		
U.S.G.S.	ALITHODIZATION TO TO	AND			
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	6AS		
Tou	1				
TRANSPORTER GAS	-				
OPERATOR	-				
PROBATION OFFICE	†				
Operator					
MWJ PRODUCING	COMPANY		•		
Address					
1804 First Nat	ional Bank Bldg Midl	and, Texas 79701			
Reason(s) for filing (Check proper box					
New Well X	Change in Transporter of:	, , , , , , , , , , , , , , , , , , , ,			
Recompletion	Oil Dry Ga	is			
Change in Ownership	Casinghead Gas Conder	nsate			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Wind of Lorse			
BAUM 6 COM			20000 1101		
Location	2 Baum Upper	Penn State, Federal	or Fee Federal NM 073616		
	North	(()	n		
Unit Letter : 19	180 Feet From The North Lin	ne and Feet From T	he East		
6	14.0	225			
Line of Section O To	wnship 14S Range	33E , NMPM, Lea	County		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
Name of Authorized Transporter of Oil		Address (Give address to which approv	· · · · · · · · · · · · · · · · · · ·		
Texas-New Mexico Pipel	-		Midland, Texas 79702		
Name of Authorized Transporter of Cas	singhead Gas 📝 or Dry Gas 🦳	Address (Give address to which approv			
Warren Petroleum			sa, Oklahoma 74102		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe			
give location of tanks.	H 6 14S 33E	yes	_12/8/83		
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:			
COMPLETION DATA					
Designate Type of Completion	on $-(X)$ Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.		
10/12/83	12/3/83	10,100'	10,055'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
4273' GL	Bough "B"	9798'	9920'		
Perforations	<u> </u>		Depth Casing Shoe		
9798-9900'			10,100'		
	TUBING, CASING, AND	CEMENTING RECORD	<u> </u>		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
17-1/2"	13-3/8"	3981	400 sx		
11-1/4"	8-5/8"	4078'	1700 sx		
7-7/8"	4-1/2"	10100'	300 sx		
5-1/2"	2-3/8"	9920'	1		
TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be a		and must be equal to or exceed top allow-		
OIL WELL	able for this de	pth or be for full 24 hours)	must be equal to or exceed top attom-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)		
12/3/83	12/23/83	Flowing			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
24 hrs	40 psi	pkr	17/6/"		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	17/64" Gas-MCF		
	40	85	35		
GAS WELL		<u>. </u>			
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	<u> </u>				
CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION		
		JAN 9	T1984 COMMISSION		
I hereby certify that the sules and	regulations of the Oil Conservation	APPROVED JAN 9	, 19		
Commission have been complied w	with and that the information given	ORIGINAL SIGNED BY JERRY SEXTON			
above is true and complete to the	best of my knowledge and belief.	DISTRICT I SUPERVISOR			
	!	! [
	1	TITLE			
- Wall &	6 0	This form is to be filed in compliance with RULE 1104.			
JUN JUS	NUT	If this is a request for allowable for a newly drilled or deepened			
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
Pat Bishop - Agen		All sections of this form must be filled out completely for allow-			
•	tle)	able on new and recompleted we	11s.		
12/29/83		Fill out only Sections I. II.	III, and VI for changes of owner,		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.