

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
MWJ PRODUCING COMPANY
3. ADDRESS OF OPERATOR
1804 FNB Bldg Midland, Texas 79701
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Perf & acid

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
NM-073616
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Baum 6 Com
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Baum Upper Penn
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 6, T-14S, R-33E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4273' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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DEC 12 9 25 AM '83
BUREAU OF LAND MANAGEMENT
ROS WELL DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11/29: MI & RU PU. Ran 308 jts 2-3/8" B/T tbg & tagged btm. RU Dowell & circ'd hol w/2% KCL wtr. Pulled 5 jts & flanged up. Tstd csg to 3800 psi, OK. With tbg & 9920', spt'd 1000 gals 15% HCL ac. Pulled 40 jts & SD ON.
- 11/30: Pulled remaining 263 jts. LD 5 jts. RU CRC & perf'd "B" zone as follows: 9798-9810', 9822-9830', 9847-9850', 9890-9900' 2 SPF w/.4" OD csg gun. Fm brk dn when perf'd. RD CRC & ran Baker Model R-3 pkr, std SN, changeover & 178 jts 2-3/8" B/T tbg. CWI ON.
- 12/1: Ran addt'l 120 jts 2-3/8" tbg & set pkr @ 9754.62' w/140000# ten & flanged up RU swab & swbd. RU Dowell & loaded csg w/100 bbls 2% KCL wtr. Press to 1500 psi. Acid w/3000 gal 20% HCL ac & 80 7/8" BS @ 6 BPM @ 500 psi. Balled out to 4000 psi w/34 bbls flush wtr. Swbd. Installed 24/64" chk & left flwg.
- 12/3: Swbd & flwd. Changed to 16/64" chk & left well flwg. RD & MO.
- 12/4: Flow testing. FTP 200 psi on 16/64" chk, F 67 BO.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

David R. Glass

TITLE Agent

DATE 12/8/83

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL

(ORIG. SGD.) DAVID R. GLASS

DEC 12 1983

TITLE

DATE

ROS WELL, NEW MEXICO

RECEIVED

DEC 14 1983

O.C.O.
MOBES OFFICE