N. M. OIL CONS. COMMISSION

	P. O. BOX SUBBIT IN TRIPLIC	Form approved. Budget Bureau No.
NITED STATES	HOBBS. NEW MET Instructions on	7. 19-

Ontit	O DIMIL	,		1111
DEPARTMENT	OF THE	INTERIOF	?	

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1	5. LEA	SE	DESI	GNATION	AND	SERIAL	NO.	
ı	NM	07	736	16				

	GEOLG	JGICAL SURVE	 Y				1 MM 073010
APPLICATIO	N FOR PERMIT	TO DRILL, D	DEEPE	N, OR PL	UG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK DR b. TYPE OF WELL	RILL 🛛	DEEPEN [J	PLU	G BAC	:к 🗌	7. UNIT AGREEMENT NAME. Com. Agr. SW-478
OIL X	WELL OTHER		S1: ZO	NGLE X	MULTIPE ZONE	·	S. FARM OR LEASE NAME
2. NAME OF OPERATOR				(John Sch	_		BAUM 6 COM
MWJ PRODI	UCING COMPANY			(915-682- <u>:</u>	5216)	<u> </u>	9. WELL NO.
4. LOCATION OF WELL (F	st National Ban Report location Clearly an	k Bldg., Mid	lland	, Texas 79 tate requiremen	9701 ts.*)		2 10. FIELD AND FOOL, OR WILDCAT Baum - Upper Penn
At surface 1980 FNI At proposed prod. 20	L & 660' FEL				(SE≟NE (Uni†		11. SEC., T., R., M., OB BLK. AND SURVEY OF AREA Sec. 6-14S-33E
14. DISTANCE IN MILES	AND DIRECTION FROM NE.	AREST TOWN OR POST	r offic r	•			12. COUNTY OR PARISH 13. STATE
21 air m	iles northwest	of Lovington	, Nev	w Mexico			Lea NM
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr)	ST LINE, FT.	660'	16. No.	OF ACRES IN I	EASE		FACEES ASSIGNED HIS WELL 160 COM ACTES
18. DISTANCE FROM PRO- TO NEAREST WELL, I OR APPLIED FOR, ON TE	NA		оровер реготи .300 ' Uppe	er Pen	20. BOTARY OR CABLE TOOLS ROTARY		
21. ELEVATIONS (Show what 4273 G.L	· · · · · · · · · · · · · · · · · · ·						22. APPROX. DATE WORK WILL START* September 8, 1983
23.		PROPOSED CASIN	G AND	CEMENTING	PROGRA	M	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	001	SETTING DE	тн		QUANTITY OF CEMENT
17 1/2"	48#		375 '		Sufficient to circulate		

Pay zone will be selectively perforated and stimulated as need for optimum production.

40501

200 sacks

Attached are:

- Well Location & Acreage Dedication Plat
- Supplemental Drilling Data
- Surface Use Plan

SEP 9 1983

OIL & GAS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive. If proposed is to drill or deepen directionally give continued data on present productive zone. zone. If proposel is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program

DATE <u>August 31, 1983</u>

PERMIT NO. ..

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS -