

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

B-9560

7. Unit Agreement Name

-

8. Farm or Lease Name

N.M. 'BG' STATE NCT-2

9. Well No.

2

10. Field and Pool, or Wildcat

Saunders Permo
Upper Penn

12. County

Lea

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

TEXACO, Inc.

3. Address of Operator

P. O. Box 728, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER H LOCATED 2310 FEET FROM THE North LINE AND 660 FEET FROMTHE East LINE OF SEC. 16 TWP. 14-S RGE. 33-E NMPM

15. Date Spudded

2-5-84

16. Date T.D. Reached

3-1-84

17. Date Compl. (Ready to Prod.)

4-1-84

18. Elevations (DF, RKB, RT, GR, etc.)

4213' (GR)

19. Elev. Casinghead

4213'

20. Total Depth

10,100'

21. Plug Back T.D.

9996'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-10,100'

Cable Tools

-0-

24. Producing Interval(s), of this completion - Top, Bottom, Name

Upper Penn

9834'-9970'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR-DIL-SP, GR-CNL-FDC-CAL, GR-MSFL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	540'	17 1/2"	600 SX.	-0-
8 5/8"	32#	4200'	12 1/4"	2000 SX.	-0-
5 1/2"	17#	10,100'	7 7/8"	2150 SX.	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9949'	

31. Perforation Record (Interval, size and number) PERF 5 1/2" CSG. W/2

JSPF FROM 9834-37, 9848-50, 9856-58, 9866-70,
9872-75, 9882-86, 9891-93, 9931-40, 9945-48,
9955-58, & 9964-9970'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9834'-9970'	10,000 GALS 15% NE ACID & 120 BALL SEALERS

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
3-28-84		Pumping 1 1/4" BEAM PUMP					PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
4-2-84	24		→	186	183	102	983	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
		→	186	183	102	42.5		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

A. Gernandt

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Asst. Dist. Mgr.

DATE

4-4-84