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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-85

Operator Cabot Petroleum Corporation	
Address P. O. Box 5001, Pampa, Texas 79065	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	
If change of ownership give name and address of previous owner	

Lease Name New Mexico 'T' State		Well No. 5	Pool Name, Including Formation Baum Upper Penn	Kind of Lease State, Federal or Fee	State	Lease No. K-3657
Location						
Unit Letter C	660	Feet From The	North	Line and	1980	Feet From The
Line of Section 4	Township 14S	Range 33E	, NMPM,		Lea	County


Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Texas-New Mexico Pipeline Company		P. O. Box 1510, Midland, TX 79702				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Warren Petroleum Corporation		P. O. Box 1589, Tulsa, Oklahoma				
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 32	Twp. 13S	Rge. 33E	Is gas actually connected? yes	When 1/8/84

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded 11/11/83	Date Compl. Ready to Prod. 1/8/84	Total Depth 10,200'		P.B.T.D. 10,091'					
Elevations (DF, RKB, RT, GR, etc.) 4235' GR	Name of Producing Formation Permo-Penn	Top Oil/Gas Pay 9740'		Tubing Depth 9892'					
Perforations 9740'-64', 9870'-93'				Depth Casing Shoe ----					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17 1/2"	13 3/8"		420'		450 sxs Class C				
12 1/4"	8 5/8"		4100'		1600 sxs HLC & 200 C				
7 7/8"	5 1/2"		10,200'		750 sxs Class H				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 1/8/84	Date of Test 1/13/84	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure -----	Casing Pressure 50#	Choke Size -----
Actual Prod. During Test	Oil-Bbls. 220	Water-Bbls. 41	Gas-MCF 181

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
Agent	(Title)
1/16/84	(Date)

OIL CONSERVATION COMMISSION	
APPROVED <u>JAN 18 1984</u> , 19	
BY <u>ORIGINAL SIGNED BY EDDIE SEAY</u>	
TITLE <u>OIL & GAS INSPECTOR</u>	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition	
Separate Forms C-104 must be filed for each pool in multiply	