

OIL CONSERVATION DIVISION

P. O. BOX 2088

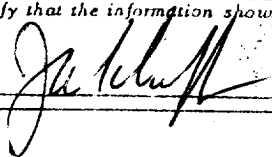
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-9505

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name -	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name New Mexico 'AT' State	
2. Name of Operator TEXACO Inc.		9. Well No. 11Y	
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Saunders Permo Upper Penn	
4. Location of Well UNIT LETTER D LOCATED 990 FEET FROM THE North LINE AND 890 FEET FROM THE West LINE OF SEC. 15 TWP. 14-S RGE. 33-E NMPM		12. County Lea	
15. Date Spudded 10-1-83	16. Date T.D. Reached 10-28-83	17. Date Compl. (Ready to Prod.) 11-24-83	18. Elevations (DF, RKB, RT, GR, etc.) 4215'
20. Total Depth 10,100'	21. Plug Back T.D. 10,050'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 9773'-9962' - Penn			19. Elev. Casinghead 4215'
26. Type Electric and Other Logs Run Gamma Ray - Compensated Neutron; Compensated Densilog; Dual Induction Focused Log; Minilog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	54#	530'	17 1/2"
8 5/8"	24# 832#	4190'	12 1/4"
5 1/2"	17#	10,100'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
650 SX.		-0-	
2000 SX.		-0-	
2350 SX.		-0-	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 7/8"	9972'	-	
31. Perforation Record (Interval, size and number) Perforate 5 1/2" Csg W/2-JSEF From 9773, 9777, 9789-9795, 9819-9824, 9837-9841, 9880-9904, 9910-9915, & 9959'-9962'.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9773'-9962'		8500 Gals. 15% NE Acid & 175 Ball Sealers	
33. PRODUCTION			
Date First Production 11-20-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1 1/4" Pump		Well Status (Prod. or Shut-in) Producing
Date of Test 11-25-83	Hours Tested 24	Choke Size	Prod'n. For Test Period
			278
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			278
			586
			116
			2110
			42.5
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By A. Gernandt
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE Asst. Dist. Mgr.	
		DATE 10-29-83	