		· ~			·	-		•		
STATE OF NEW MEX	ICO									
ENERGY AND MINERALS DEP		OIL	CONSERVAT		SION		fann (* 10	•		
US. OF COPIES ACCEIVED				P. O. BOX 2088				Form C-101 Revised 10-1-78		
SANTA FE	-+1	NTA FE, NEW MEXICO 87501				SA. Indicate Type of Lease				
FILE							STATE X PEE			
U.S.G.S.							l	1 & Gas Lease	No.	
OPERATOR							$\frac{K-41}{K}$	17 mmr	mm	
APPLICATIO	ON FOR PE	ERMIT TO	D DRILL, DEEPEN	, OR PLUG B	ACK					
							7. Unit Agreement Name			
DRILL]		DEEPEN		PLUG I				-	
OIL X GAS WELL] `	HCR		SINGLE X			8. Farm or Lease Name State "8"			
Name of Operator	<u> </u>			IONE (A)		ZONE L	9. Well No.			
Coastal Oil & Gas	Corporat	tion	-	_		ļ	4			
Address of Operator							10. Field a	nd Pool, or Wild	icat	
P. O. Box 235, Midland, Texas 79702 4. Location of Weill UNIT LETTER G 2310							Undesignated Wolfcamp			
-UNIT LETT	East East			LINE	VALUELLAULTANI					
1830 PEET FROM	THE Nort	<u>th</u> u	INE OF SEC.	TWP. 14-5	RGE. 33-	E NMPM	111111	HATTATT.	//////	
	IIIIII.	IIIIII.	MIIIIIIII	<u>IIIIIII</u>	ŤĨĨĨĨ,		12. County	XHH	<i>411111</i> ,	
/////////////////////////////////////	<i>HHHH</i>	HHH		<i>1111111</i> 1	TITT.	<u>IIIIII</u>	Lea		illille.	
		IIIII.			illilli.		IIIIII.	IIIIIII	<u>IIIII</u>	
	HHHH	HHH.	thill here is a second s	19. Proposed De	pth 1	A. Formation	mm	20. Rotary or	<u>بالللب</u>	
	<u> 111111</u>	<u>111111</u>				Wolfcamp)			
Elevations (Show whather DF	RT, etc.)	1	1	21B. Drilling Cor				. Date Work wi	ll start	
<u>4249.9 GR</u>		Blanke	<u>et </u>				Upon A	pproval		
-		F	PROPOSED CASING AN	D CEMENT PRO	GRAM					
SIZE OF HOLE	SIZEOF	E OF CASING WEIGHT PER FOOT SETTING DE				SACKS OF CEMENT EST. TOP				
· · · · · · · · · · · · · · · · · · ·	13 3/8		68 ⁿ	386		450	CLIVILIAI	Circ		
	<u>8 5/8</u> 5 1/2		24# & 32#	4111		1675				
			15.5# & 17#	10,040		410		8120 by CBL		
13 3/8" casing was	; set @ 3	386'. (Cmt. circ.	-	•		I			
8 5/8" casing was	s set @ 4	·111'.	Cmt'd w/1675 s	acks						
5 1/2" casing was	set @ 1	.0,040'.	. Cmt'd with 4	10 sacks.						
Current Producing	Zana P	Pauch IIT		0.01 1.00	0.5.1					
Current Producing	zone. D	ougn r	> 1rom 9331	-90° and 99	05' -	15'				
Proposed Recomplet	ion Proc	edure:					-			
1. Set RBP @ ±	9600' an	ud test	to $2000\frac{n}{n}$.							
2. Perforate Wo	lfcamp f	rom 945	53' - 9467' OA	and acidiz	e with	approxi	mately 3	3400 gal		
20% acid. S	wab to e	valuate	<u>.</u>							
Note: This well w	as previ	ously a	approved as an	uporthodox	Penn	location	We ar	to in the		
process of	applying	; for ad	lministrative a	pproval fo	r an u	northodo	x Wolfca	amp locati	ion.	
						î				
BOVE SPACE DESCRIBE PRO	POSED PRO	GRAM: IF P	PROPOSAL IS TO DEEPEN OF	R PLUG BACK. GIVE	-	RESENT PROD				
TONE: GIVE SCOWOUT PREVENTE	R PROGRAM, IP	" ANY.	-			AGERT PROD	UCTIVE ZONE /	NND PROPOSED N	EW PRODUC-	
reby certify that the information		and compl	lete to the best of my kn	wwiedge and bell	ef.					
ed Dolly h Sr	nith		Tule_Petroleum	Engineer		D <i>i</i>	ue 3-2-	-87		
(This space for St Orig. Signed	ase Use)									
Paul Kau	tz						à B A	B	2 N 100	
ROVED BY Geologis			TITLE				MA	K 6191	87	
						P 4	\TF	••••	V 1	
DITIONS OF APPROVAL, IF	INY:					D <i>i</i>	TE			