

DISTRIBUTION		
APR		
OFFICE		
ATOR		

MEXICO OIL CONSERVATION COMMISS

Supersedes Old
C-102 and C-103
Effective 1-4-85

3a. Indicate Type of Lease
State ☒ Free ☐

3. State Oil & Gas Lease No.
K-4177

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address of Operator
P. O. Box 235, Midland, Texas 79702

4. Location of Well
WELL LETTER G 2310 FEET FROM THE East LINE AND 1830 FEET FROM
North LINE, SECTION 8 TOWNSHIP 14-S RANGE 33-E NMPD.

7. Unit Agreement Name

8. Farm or Lease Name
State "8"

9. Well No.
4

10. Field and Pool, or Related
Baum (U. Renn)

11. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
4249.9 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

☐ BEGIN REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ OR ALTER CASING ☐ OTHER	☐ PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER	☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPER. ☐ CASING TEST AND CEMENT JOB ☒ OTHER <u>Temporary Abandonment</u>	☐ ALTERING CASING ☐ PLUG AND ABANDONMENT
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

1. Set CIBP via WL @ 9830'. Dumped 35' of cement with dump bailer.
2. Set CIBP via WL at 9408'. Dumped 35' of cement with dump bailer.
3. Loaded casing with treated water to temporarily abandon the well.

Work was performed on October 1, 1987.

TEMPORARY ABANDON Expires 10-6-88

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

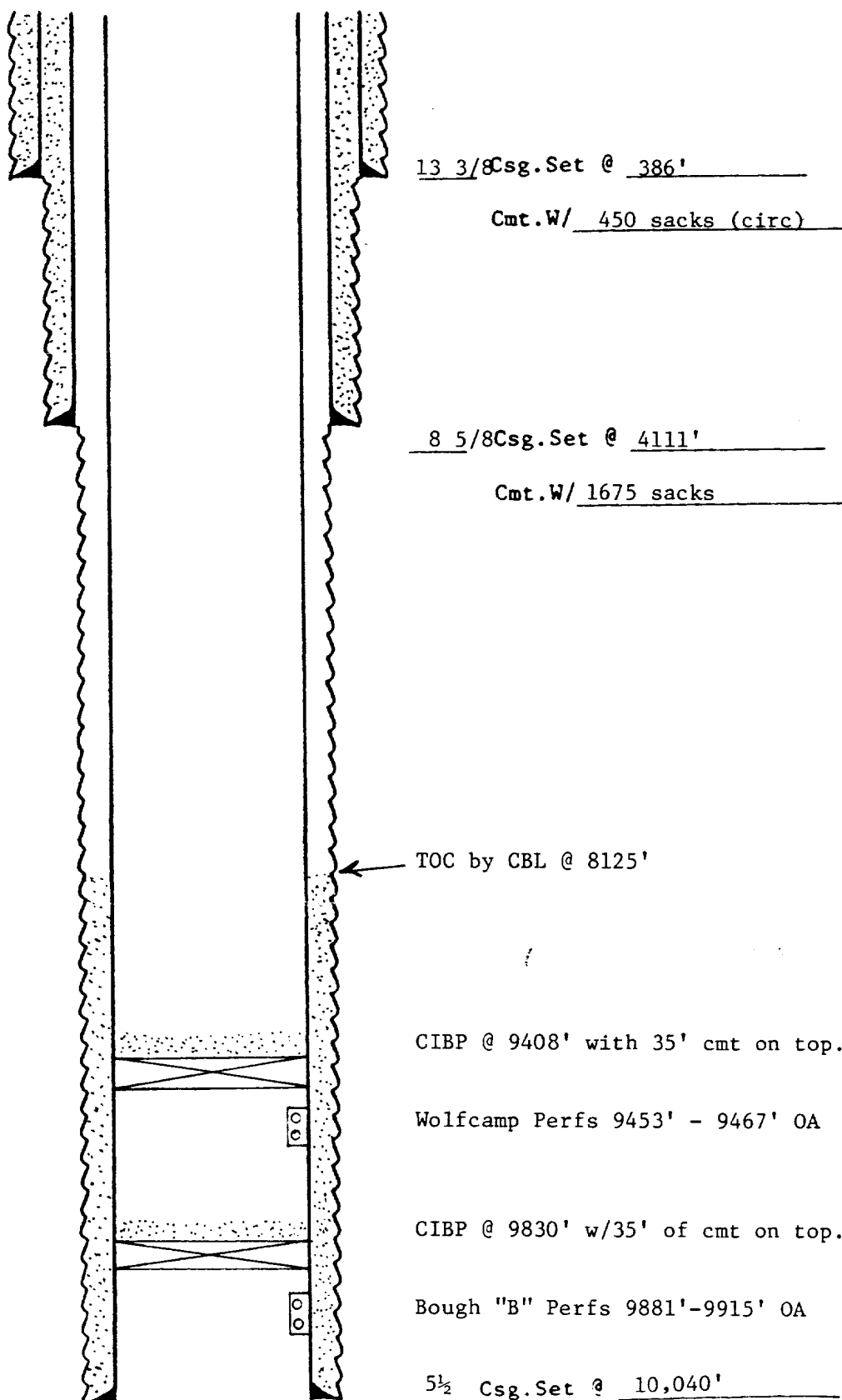
by B. L. Smith BSmith TITLE Petroleum Engineer DATE 10-2-87

by Eddie W. Seay TITLE Oil & Gas Inspector DATE OCT 6 1987

ADDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 5 1987
OCD
HOBBS OFFICE

Well Name State "8" #4-V Well Status Temporarily Abandoned
Location Unit G, 2310' FEL & 1830' FNL, Sec. 8, T-14-S, R-33-E KB
County Lea State New Mexico Spud Date 10-30-83 Elev 4261'
Remarks: Casing loaded with treated water and shut in. Holding for possible SWD use.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-4177	

a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER _____

c. Name of Operator

Coastal Oil & Gas Corporation

d. Address of Operator

P.O. Box 235 Midland, Texas 79702

e. Location of Well

NIT LETTER G LOCATED 1830 FEET FROM THE North LINE AND 2310 FEET FROMHT East LINE OF SEC. 8 TWP. 14-S RGE. 33-E NMPM

12. County

Lea

5. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10-30-83	11-28-83	12-15-83	4261 RKB	4250

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,040	9952	-	-	0-10,040	

4. Producing Interval(s), of this completion - Top, Bottom, Name

9881-9915 Penn

25. Was Directional Survey Made

No

6. Type Electric and Other Logs Run

Dual Ind., Minilog, Sidewall Neutron, GR

27. Was Well Cored

No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	68	386	16 1/2	450 sx C1 "C"	-
8 5/8	24-32	4111	11	1675 sx. C1 "C"	-
5 1/2	15.5-17	10,040	7 7/8	135 sx. Lite & 275 sx C1 "C"	-

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9936	-

11. Perforation Record (Interval, size and number)

9881-90'-10-.50"

9905-15'-11-.50"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9881-9915	4000 gal 15% NE-FE

13. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-5-83		Pumping				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-20-83	24	-	→	191	230	50	1204
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	130	→	191	230	50	40.7	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Fuel, sold

Test Witnessed By

C. D. Tate

5. List of Attachments

C-103, C-104, inclination survey

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED David J. CampbellTITLE Sr. Petroleum EngineerDATE 12-21-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including well stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1686</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2616</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3519</u>	T. Silurian _____	T. Point Lockout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4110</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6940</u>	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7620</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9050</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9821</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9962</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet.
No. 2, from _____ to _____	feet.
No. 3, from _____ to _____	feet.
No. 4, from _____ to _____	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	390	390	Sand				
390	1686	1296	Red beds-shale				
1686	2616	930	Anhydrite & sale				
2616	4110	1494	Sand & shale				
4110	5921	1811	Dolomite				
5921	6940	1019	Shale & lime				
6940	9050	2110	Lime & shale stringers				
9050	9821	771	Shale & lime				
9821	TD	219	Lime				

RECEIVED
DEC 22 1983
O.C.D.
HOBBS OFFICE

INCLINATION RECORD

OPERATOR Coastal Oil & Gas Corp. ADDRESS P.O. Box 235 Midland, Texas 79702

LEASE State "8" WELL NO. 4 FIELD Baum (Upper Penn)

LOCATION 1830 FNL and 2310 FEL of Sec. 8, T-14-S, R-33-E, Lea County

<u>Depth</u>	<u>Angle</u> <u>Inclination (degrees)</u>	<u>Displacement</u>	<u>Displacement</u> <u>Accumulated</u>
386	3/4	5.05	5.05
862	1 1/2	12.46	17.51
1390	3/4	6.91	24.42
2089	1	12.20	36.62
2589	2	17.45	54.07
2775	1 1/2	4.89	58.96
3119	1 1/4	7.50	66.46
3616	1 1/2	13.01	79.47
3769	1	2.67	82.14
4114	1/2	3.01	85.15
4617	1/2	4.39	89.54
5115	3/4	6.52	96.06
5617	1/2	4.38	100.44
6117	1/2	4.36	104.80
6615	1/2	4.35	109.15
7102	1/4	2.12	111.27
7736	1/2	5.53	116.80
8234	1/2	4.35	121.15
8734	3/4	6.54	127.69
8960	1 1/2	5.92	133.61
9325	2	12.74	146.35
9575	1	4.36	150.71
10,041	3/4	6.10	156.81

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Bobby L. Smith

Title: Drilling Engineer

Affidavit:

Before me, the undersigned authority, appeared Bobby L. Smith known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Bobby L. Smith
(Affiant's Signature)

Sworn and subscribed to in my presence on this the 21st day of December, 1983.

Sue Vanderford
Notary Public in and for the
Midland County, Texas

SEAL