

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

REGISTRATION	
LEASE	
WELL	
TRANSPORTER	
PRODUCTION	
REGISTRATION OFFICE	

Coastal Oil & Gas Corporation

P. O. Box 235 Midland, Texas 79702

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒ Completion ☐ Change in Ownership ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State "8"	4	Baum (Upper Penn)	State, Federal or Fee State	K-4177
Location				
Unit Letter	G	1830 Feet From The	North Line and	2310 Feet From The
Line of Section	8	Township	14-S	Range
			33-E	NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline	P.O. Box 2528, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Co.	P.O. Box 1589, Tulsa, OK 74102
Well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit D, Sec. 8, Twp. 14-S, Rge. 33-E	yes 12-15-83

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒	Gas well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Some Rest. ☐	Diff. Res. ☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-30-83	12-15-83	10,040	9952					
Leakage (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4261 RKB	Penn	9881	9936					
Perforations			Depth Casing Shoe					
9881-90, 9905-15			10,040					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
16 1/2	13 3/8	386'	450 sx Cl "C"
11	8 5/8	4111'	1675 sx Cl "C"
7 7/8	5 1/2	10,040'	135 sx Lite & 275 sx. "C"

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-5-83	12-20-83	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hr.	50	130	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
241	191	50	230

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

David A Campbell
(Signature)

Sr. Petroleum Engineer

(Title)

12-21-83

(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 27 1983, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1.05.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions. Form O-104 must be filed for each pool in multiple.

RECEIVED

DEC 22 1983

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HONOLULU OFFICE