

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4177	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Coastal Oil & Gas Corporation		8. Farm or Lease Name State "8"
3. Address of Operator P.O. Box 235 Midland, Texas 79702		9. Well No. 4
4. Location of Well UNIT LETTER <u>G</u> <u>1830'</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>14-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or WHdcat Baum (Upper Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4249.9 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-2-83 Rigged up completion unit.  
12-3-83 Ran GR-CBL 9952-7980.  
12-4-83 Ran tbg. Spot 100 gal acid. POOH w/tbg. Perforate 9881-90 (1 SPF) and 9905-15 2(2 SPF) using casing gun. RIH w/pkr. Treated perfs w/4000 gal 15% NE-FE acid. Treated 3.8 BPM @ 2500#. Max. press 6000 psi.  
12-5 thru 12-7 Swabbing  
12-8-83 Ran tbg and bottom-hole equipment.  
12-9-83 Ran BHP bomb. Hit obstruction. Started POOH w/tbg.  
12-10-83 Finish POOH w/tbg. Re-ran tbg. Ran BHP bomb.  
12-11-83 SI  
12-12-83 Pulled BHP bomb. Ran rods & pump.  
12-12-83 Set pumping unit.  
12-14-83 Working on surface equipment.  
12-15-83 Started unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David M Campbell TITLE Sr. Petroleum Engineer DATE December 21, 1983

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

DEC 27 1983

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 22 1983

O.C.D.  
HOBBS OFFICE