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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
V-778

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT L-1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
TXO Production Corp.	Cone State Com.
3. Address of Operator	9. Well No.
900 Wilco Bldg., Midland, TX 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>East E</u> , 1980 FEET FROM THE <u>North</u> LINE AND 660 FEET FROM	High Plains Pennsylvanian
THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>14-S</u> RANGE <u>34-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4098 GL, 4113 KB	Lea

### 15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud @ 11:00 pm 10-20-83. Run 13 3/8" csg. T D'd @ 418' Rn 10 jts 13 3/8" 48# H40 ST & C set 418'. Cemented w/425 sx "C" 2% CACL. PD @ 10:30 am 10-21-83. Circ 35 sx to pits. Test to 1000# & TIH. Drlg float & shoe jt. Now drlg 12 1/4" hole. 10-23-83 to 10-28-83 drlg 10-28-83 TD'd 12 1/4 hole @ 8:30 am. Rn 48 jts 8 5/8 32# K-55 St & C & 63 jts 8 5/8" 24# K-55. Set @ 4600'. Cemented w/1950 sx Howco Lite & 250 sx "C" 2% CACL PD @ 8:45 pm 10-28. Circ 50 sx to pits. 10-29-83 Now drlg 7 7/8" hole thru 11-19-83 TD @ 1:15 pm. 11-21-83 Rn 62 jts 17# N-80 LT & C & 198 jts 17# K-55 ST & C & LT & C Set @ 10,650'. Pmpd 500 gal mud flush & 200 sx "H" 15% salt. PD @ 3:45 pm. Rig released @ 10:00 pm. 11-21-83. 11-22-83 thru 11-28-83 WOCU. 11-28-83 TOC 9888'. Perf 10,532-10,568, 32 holes. w/4" csg gun. 11-29-83 Run 335 jts 2 3/8" 4.7# N-80 tbg, Spt 250 gal 15% NEFE @ 10,580. 11-30-83 Set pkr @ 10,524'. 12-2-83 perf 10,482-10,511 w/4" csg gun. 22 holes. 2 3/8" tbg set dn @ 10,490. 12-3-83 set pkr @ 9020'. 12-6-83 cmt retainer set @ 10,524'. Perf 10,482-10,511, 22 holes. 12-7-83 set pkr @ 10,475, and ran tbg to 10,475. 12-9-83 Acdz w/500 gal 15% NEFE. 12-10-83 to 12-13-83 testing. 12-13-83 set pkr @ 10,495. Perf 10,550-10,568 Acdz w/250 gal 15% NEFE. 12-14-83 thru 12-20-83 Testing & SI WO Eval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Eng Asst DATE 2-21-84

APPROVED BY Oil & Gas Inspector TITLE  DATE FEB 28 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED BY  
FEB 23 1984  
O. C. D.  
APR 15 A. OFFICE

RECEIVED  
FEB 27 1984  
O.C.D.  
HOBBS OFFICE