

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

CIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 813
7. Unit Agreement Name
8. Farm or Lease Name Tulk VV State
9. Well No. 2
10. Field and Pool, or Wildcat Tulk Penn
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Yates Petroleum Corporation

Address of Operator  
207 South 4th St., Artesia, NM 88210

Location of Well  
UNIT LETTER J 2080 FEET FROM THE South LINE AND 2080 FEET FROM THE East LINE. SECTION 28 TOWNSHIP 14S RANGE 32E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4323' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Acidize well <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-12-84. RUPU. POOH w/rods, pump and tubing. GIH w/tubing and packer, spot 5' of sand at TD 9825'. Pull packer to 9760' and set. Test squeeze holes at 9685' via annulus, test sand cut at 9805' via tubing, had communication with perforations 9805' and squeeze perfs at 9685'. Moved packer above 9685'. Acidized w/500 gallons 15% NEFE acid, 10000 gallons 15% retarded acid. Flowed and swabbed well back. POOH w/tubing and packer. RIH w/2-7/8" tubing, seating nipple set 9747'. Set pumping equipment. Return well to production 9-19-84.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE 9-26-84 TITLE Production Supervisor

APPROVED BY Eddie W. Seay DATE OCT - 2 1984

CONDITIONS OF APPROVAL, IF ANY: