

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 813	
7. Unit Agreement Name	
8. Farm or Lease Name	
Tulk VV State	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Tulk Penn	
12. County	
Lea	

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

3. Name of Operator

Yates Petroleum Corporation

4. Address of Operator

207 South 4th St., Artesia, NM 88210

5. Location of Well

6. CITY LETTER J LOCATED 2080 FEET FROM THE South LINE AND 2080 FEET FROM7. East LINE OF SEC. 28 TWP. 14S RGE. 32E NMPM8. Date Spudded 10-31-83 16. Date T.D. Reached 11-25-83 17. Date Compl. (Ready to Prod.) 6-2-84 18. Elevations (DF, RKB, RT, GR, etc.) 4323' GR 19. Elev. Casinghead20. Total Depth 10080' 21. Plug Back T.D. 9825' 22. If Multiple Compl., How Many → 23. Intervals Drilled By Rotary Tools 0-10080' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

9805' (2 holes) Bough C

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored

No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68#	460'	17-1/2"	450	
8-5/8"	32#	4205'	12-1/4"	2105	
5-1/2"	17#	10080'	7-7/8"	1000	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9759'	

1. Perforation Record (Interval, size and number)

9805' (2 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

9805'w/1500 g. 15% acid.

3. PRODUCTION

1. Date First Production		2. Production Method (Flowing, gas lift, pumping - Size and type pump)				3. Well Status (Prod. or Shut-in)	
5-25-84		Pumping				Producing	
4. Date of Test	5. Hours Tested	6. Choke Size	7. Prod'n. For Test Period	8. Oil - Bbl.	9. Gas - MCF	10. Water - Bbl.	11. Gas - Oil Ratio
6-2-84	24	Open	→	8	11	0	1375/1
12. Flow Tubing Press.	13. Casing Pressure	14. Calculated 24-Hour Rate	15. Oil - Bbl.	16. Gas - MCF	17. Water - Bbl.	18. Oil Gravity - API (Corr.)	
33#	33#	→	8	11	0	43°	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be sold

Test Witnessed By

Darrel Atkins

5. List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production SupervisorDATE 6-19-84