

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG 813	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐
Name of Operator		
Yates Petroleum Corporation		
Address of Operator		
207 South 4th St., Artesia, NM 88210		
Location of well		
UNIT LETTER	J	2080
FEET FROM THE South LINE AND 2080 FEET FROM		
THE East	LINE, SECTION	28
TOWNSHIP 14S RANGE 22E N.M.P.M.		

7. Unit Agreement Name
8. Farm or Lease Name
Tulk VV State
9. Well No.
2
10. Field and Pool, or Wildcat
Tulk Penn
11. Elevation (Show whether DF, RT, GR, etc.)
4323.2' GR
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☒
Intermediate Casing	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 100 joints of 8-5/8" 32# K-55 ST&C casing set 4205'. 1-Texas Pattern guide shoe set 4205'. Insert float set 4162'. Cemented w/1905 sacks Pacesetter Lite, 5#/sack salt, 1/4#/sack celloseal. Tailed in w/ 200 sacks Class "C" 1/4#/sack celloseal. Compressive strength of cement - 1250 psi in 12 hours. PD 3:45 AM 11-9-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 35 sacks. WOC. Drilled out 5:30 PM 11-9-83. WOC 13 hours and 45 minutes. Nipped up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Jerry Sexton

TITLE Production Supervisor

DATE 11-14-83

ORIGINAL SIGNED BY JERRY SEXTON

PROVED BY DISTRICT SUPERVISOR

TITLE

DATE NOV 16 1983

CONDITIONS OF APPROVAL, IF ANY: