

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 813	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Yates Petroleum Corporation		
Address of Operator 207 South 4th St., Artesia, NM 88210		
Location of well UNIT LETTER <u>J</u> <u>2080</u> FEET FROM THE <u>South</u> LINE AND <u>2080</u> FEET FROM <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>14S</u> RANGE <u>32E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Tulk VV State
9. Well No. 2
10. Field and Pool, or Wildcat Tulk Penn
11. Elevation (Show whether DF, RT, GR, etc.) 4323.2' GR
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole 1:00 PM 10-31-83. Ran 13 joints of 13-3/8" 68# K-55 casing set 460'. 1-Texas Pattern notched guide shoe set 460'. Insert float set 428'. Cemented w/450 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 3:30 AM 11-1-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 30 sacks to pit. WOC. Drilled out 3:30 PM 11-1-83. WOC 12 hours. Cut off and welded on flow nipple. Reduced hole to 12-1/4". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 11-4-83

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE NOV 10 1983
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
NOV 9 1983
C-100
HOBBS OFFICE