

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OPERATOR	
PERMITS OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Coastal Oil & Gas Corporation

Address
P. O. Box 235, Midland, Texas 79702

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "22"	Well No. 2	Pool Name, Including Formation Undesignated Also	Kind of Lease State, Federal or Fee State	Lease No. LG-8294
Location Unit Letter 0 : 660 Feet From The South Line and 1340 Feet From The East Line of Section 22 Township 14-S Range 32-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Koch Oil Company of Texas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2256, Wichita, Kansas 67201
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 22 Twp. 14S Rqr. 32E	Is gas actually connected? When Yes 10-29-86

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Bobby L. Smith
(Signature)
Petroleum Engineer
(Title)
November 3, 1986
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 6 1986, 19
BY ORIGINAL SIGNED BY JERRY SEYTON
DISTRICT I SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back X	Same Rec'y.	Diff. Rec'y. X
Date Spudded 11-29-83	Date Compl. Ready to Prod.		Total Depth 9900			P.B.T.D. 8956			
Elevations (DF, RKB, RT, CR, etc.), 4317 KB	Name of Producing Formation Abo		Top Oil/Gas Pay 8894			Tubing Depth 8953			
Perforations 8894' - 8906'						Depth Casing Shoe 9900			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
17 1/2	13 3/8		428			450			
11	8 5/8		4100			1450			
7 7/8	5 1/2		9900			500			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-30-86	Date of Test 10-31-86	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 160	Water - Bbls. 1	Gas - MCF 91

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (plug, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size