ENERGY AND MINERALS	DEPARTMENT	OIL CONSER	RVATION DIVI	SION	•			
	OIL CONSERVATION DIVISION P. O. BOX 2088						Form C-101 Revised 10-1-78	
DISTRIBUTION SANTA FE		SANTA FE, NEW MEXICO 87501						
FILE						5A. Indicate Type of Lease		
U.S.G.S.	- - - 					1		
LAND OFFICE						.5. State Oil & Gas Lease No.		
OPERATOR							LG-8294	
APPLICA	TION FOR F	PERMIT TO DRILL DE	EDEN OF BLUE	1011		M/M		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 10. Type of Work								
DRILL						7. Unit Ag	reement Name	
b. Type of Well		DEEPEN _]	PLUG	BACK X			
WELL X GAS	GIL X GAS						8. Farm or Lease Name	
2. Name of Operator		THER	ZONE	MI	ZONE	State	llaall	
Coastal Oil & Co	a Campana	.				9. Well No.		
Coastal Oil & Ga	s corpora	ion				2		
							-d D-1	
P. O. Box 235,	Mi	dland, Texas 79702	2			10. Field and Pool, or Wildcat		
Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE SOUTH LID						Undesignated		
							777777777777777777777777777777777777777	
10 1340 PEET PI	OM THE PAS	LINE OF SEC. 22)		_			
	W. W. W.	Hillian III	14-S	AGE. 32	-Е нмрм	777777		
					///////	12. County	HHHH	
HHHHH	HHHH	/////////////////////////////////////	<i>HHHHH</i>	77777	7//////	Lea		
						TITIL		
HHHHH	44444	<i>HHHHHH</i>	77777777777					
			19. Proposed De	oth	9A. Formation	711111	20. Rotary or C.T.	
. Elevations (Show whether	Tillii		8894'-890				20. Notary of C. J.	
4317' KB	DF, RT, etc.)	21 A. Kind & Status Plug.	Bond 21B. Drilling Cor	tractor	Abo		<u> </u>	
		İ					. Date Work will start	
•			<u>-</u>			Oct 2	7, 1986	
	-	PROPOSED CASI	NG AND CEMENT PROC	RAM				
SIZE OF HOLE	SIZE OF							
		WEIGHT PER	FOOT SETTING	EPTH	SACKS OF	CEMENT	EST. TOP	
								
hie voll :		ı	f		l	1		
mis well is prod	ucing from	m Bough "B" and Bon the Abo formation	ough "C" nerfe	in +h	o T. 11 (T			
roposed recomple	tion is i	n the Abo formatio	on from 990/100	TH LU	e lulk (F	'enn) Fi	eld. The	
		Tormaci	on 110m 0094.08	906'.	The proc	edure i	s as follows.	
1. POOH with	rods and	tubina						
2. Set RBP at	89501 27	nd test to 2500 ps						
3. Perforato	Abo for all	id test to 2500 ps	si.					
4 Run tubin	ADO ITOM	8894'-8906' with and pump test wa	2 SPF. Acidize	perf	s with 20	% UCI		
4. Kan cabin	g and rods	and pump test we	211.	F	5 WILII 20	% nci.		
nere is no known	Abo produ	action in the imme Which is all we ha	diata ama m					
he SE/4 of this $\mathfrak s$	ection, w	which is all we ha	diate area. In	ls is	our only	product	ing well in	
	•	10 dil we lla	ive leased (160	acres	s).		•	
BOVE SPACE DESCRIBE DE	ROBOSED DE -							
ONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF	GRAM: IF PROPOSAL IS TO DEE	PEN OR PLUG BACK, GIVE I	ATA ON F	RESENT PRODU	TIVE ZONE A	ND 20000000 usw	
by certify that the informati	on above is true	and complete to the best of					WE THOUGHT MEM PRODU	
010.11		- combiers to the pest Of	my knowledge and belle	·.				
d Dar mitt	В. т.	Smith Till D	1 -					
(T1:		Smith Tule Pet	roleum Engineer		Das	10-24	-86	
(This space for	State Use) N. Bomy							
	*						- 04000	
OVED BY	- 100					ስስፕ	9 R 1986	

00T 2 8 1986

XICO OIL CONSERVATION COMMISSION

Porta C+182

WELL LOCATION AND ACREAGE DEDICATION Effective 14-45 All distances must be from the outer boundaries of the Section Peretor Well No. COASTAL OIL & GAS CO. STATE 22 2 Township Rence County 14 SOUTH 32 EAST LEA h that Foctage Location of Well; SOUTH feet from the 1340 line and teet from the EAST mound Level Elev. 4302.84 Bough Tulk (Penn) / -160 300 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and toyalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes." type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information conbest of my knowledge and belief B. L. Smith Petroleum Engineer Coastal Oil & Gas Corp. Date Surveyed OCTOBER 25, 1983 349 Registered Professional Engineer