

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-8294

7. Unit Agreement Name

8. Farm or Lease Name

State "22"

9. Well No.

2

10. Field and Pool, or Wildcat

Tulk (Penn)

12. County

Lea

10. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

11. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. PERFOR. ☐OTHER ☐

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P.O. Box 235 Midland, Texas 79702

4. Location of Well

UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1340 FEET FROM

THE East LINE OF SEC. 22 TWP. 14-S RGE. 32-E

15. Date Spudded 11-29-83 16. Date T.D. Reached 12-21-83 17. Date Compl. (Ready to Prod.) 1-20-84 18. Elevations (DF, RAB, RT, GR, etc.): 19. Elev. Casinghead

11-29-83

12-21-83

1-20-84

4317 KB

4303

20. Total Depth

9900

21. Plug Back T.D.

9866

22. If Multiple Completions, How Many

23. Interval Drilled By

Rotary Tools

Cable Tool

0-9900

24. Producing Interval, St. or This completion - Top, Bottom, Name

9765-9855' Upper Penn

No

25. Type, Material and Other Description

GR/Minilog, SNP, Dual Ind., Cement bond

No

26. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	68	428	17 1/2	450 sx C1 "C"	0
8 5/8	24.32	4100	11	1100 sx Lite&350 sx C1 "C"	0
5 1/2	17.5, 20	9900	7 7/8	300 sx Lite&200 sx Slalloseal	0

27. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9834	-

28. TUBING RECORD

31. Perforation Record (Interval, size and number)

9765-73' .31" 9 holes
 9784-89' .31" 6 holes
 9805-14' .31" 10 holes
 9822-26' .31" 5 holes
 9847-55' .31" 17 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9765-9826'	6000 gal 15% NE-FE acid
9847-9855'	2000 gal 15% NE-FE acid

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-15-84		Producing 2x1½x26				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-22-84	24	-	→ 183	183	221	147	1207
Flow Tubing Press.	Casing Pressure	Calculated 24-hour Rate*	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	35	→	183	221	147	40.6	

34. Disposition of Gas (sold, used for fuel, vented, etc.)

fuel, sold

Test Witnessed By

C. D. Tate

35. List of Attachments

Logs, inclination survey, C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

David L. Campbell

Sr. Petroleum Engineer

1-23-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 7a through 7d shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1495</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2476</u>	T. Miss	T. Cliff House	T. Leadville
T. T. Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>3980</u>	T. Simpson	T. Gallup	T. Ignacio Quizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Glinebry	T. Gr. Wash	T. Morrison	T.
T. Tubbs <u>6862</u>	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abc <u>7596</u>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp <u>8940</u>	T.	T. Chinle	T.
T. Penn. <u>9538</u>	T.	T. Pennsian	T.
T. Olson (Blough C) <u>9776</u>	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	430	430	Surface sand				
430	1495	1065	Red beds, shale				
1495	3980	2485	Sand, dolomite, anhydrite				
3980	6862	2882	Dolomite				
6862	7596	734	Sand, dolomite, shale				
7596	8940	1344	Shale, dolomite				
8940	9538	598	Shale, lime				
9538	TD	362	Lime				

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