

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Coastal Oil & Gas Corporation

Address

P. O. Box 235 Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐Casinghead Gas MUST NOT BE
FLARED AFTER 3/15/84
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name State "22"	Well No. 2	Pool Name, including Formation Tulk (Penn)	Kind of Lease State, Federal or Fee State	Lease No. LG-8294
Location Unit Letter 0 : 660 Feet From The South Line and 1340 Feet From The East Line of Section 22 Township 14-S Range 32-E, NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589 Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 22	Twp. 14-S	Rge. 32-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Reservoir ☐	Diff. Reservoir ☐
Date Spudded 11-29-83	Date Compl. Ready to Prod. 1-15-84		Total Depth 9900		P.B.T.D. 9866			
Elevations (DF, RKB, RT, GR, etc.) 4317 KB	Name of Producing Formation Penn		Top Oil/Gas Pay 9765		Tubing Depth 9834			
Perforations 9765-73, 84-89, 9805-14, 22-26, 47-55					Depth Casing Shoe 9900			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	428	450 sx C1 "C"
11	8 5/8	4100	1100 sx Lite & 350sx C1C
7 7/8	5 1/2	9900	300 sx Lite&200 sx shalo seal

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil available for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-15-84	Date of Test 1-22-84	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure -	Casing Pressure 35	Choke Size -
Actual Prod. During Test 330	Oil - Bbls. 183	Water - Bbls. 147	Gas - MCF 221

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sr. Petroleum Engineer

1-23-84

OIL CONSERVATION DIVISION

APPROVED FEB 2 1984, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1.02.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, lease number, or transmission of other such change of condition.

RECEIVED

FEB 1 1984

O.C.D.
HOBBS OFFICE