

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-8294	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Coastal Oil & Gas Corporation		8. Farm or Lease Name State "22"
3. Address of Operator P. O. Box 235 Midland, Texas 79702		9. Well No. 2
4. Location of Well: UNIT LETTER <u>0</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1340</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>14-S</u> RANGE <u>32-E</u> NMPM.		10. Field and Pool, or Wildcat Tulk (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4317' KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-29-83 Ran 11 jts. 13 3/8", 68 lb/ft, K-55 casing, set @ 428'. Cemented w/450 sx. Class "C" w/2% CaCl. Circulated 50 sx. cmt. PD 11:00 PM, 11-29-83.

12-07-83 Ran 103 jts. 8 5/8", 24 lb/ft & 32 lb/ft, K-55 casing, set @ 4100'. Cemented w/1100 sx. Lite w/4# celloseal and 3# salt per sack, followed by 350 sx. Class "C" cmt. Circulated 45 sx. cmt. PD 5:45 AM, 12-7-83.

12-24-83 Ran 237 jts, 5 1/2", 17.5 lb/ft & 20 lb/ft, S-95, N-80, and K-55 casing, set @ 9900'. Cemented w/300 sx lite w/1/4# celloseal per sack, followed by 200 sx. Western shallowseal cmt. PD 2:30 PM 12-24-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. H. Campbell TITLE Sr. Petroleum Engr. DATE 1-20-84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE FEB 2 1984
CONDITIONS OF APPROVAL, IF ANY:

1-12-84 Swabbing
1-13-84 Swab 78 BF in 7½ hr. Ran BHP bomb. SI
1-14-84 SI
1-15-84 SI
1-16-84 Pulled BHP bomb. Unset pkr. Release RBP & POOH. Ran tubing.
1-17-84 Finish in hole w/tbg. RIH w/rods & pump
1-18-84 Finish running rods
1-19-84 Set pumping unit
1-20-84 Finished pumping unit & started pumping.

RECEIVED
FEB 1 1984
O.C.D.
HOBBS OFFICE