

30-225-28452

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work			7. Unit Agreement Name		
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. Farm or Lease Name		
2. Name of Operator Coastal Oil & Gas Corp.			9. Well No. 2		
3. Address of Operator P. O. Box 235, Midland, Texas 79702			10. Field and Pool, or Wildcat Tulka (Penn)		
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>1340</u> FEET FROM THE <u>east</u> LINE OF SEC. 22 TWP. T-14-S RGE. R-32-E NMPM			12. County Lea		
19. Proposed Depth 10,100			19A. Formation Bough "C"		20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4302.84	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor undesignated	22. Approx. Date Work will start. 11-20-83		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	380'	450	Circ.
12 1/4"	8 5/8"	24# & 32#	4100'	1350	Circ.
7 7/8"	5 1/2"	17#	10100'	250	8900'

Cementing:

1. Surface casing: C1 "C" + 2%
2. Protective casing: 1100 sacks "lite" cement + 200 sacks Class "C".
3. Production casing: 250 sks. class "H" w/additives.
Drilling Fluids:
0 - 380' Fresh water - native spud mud.
380' - 4100' Brine water
4100' - TD Salt water base mud.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 5-22-84
UNLESS DRILLING UNDERWAY

NSL-R 7388

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton Title Operations Analyst Date 10-27-83

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 22 1983

CONDITIONS OF APPROVAL, IF ANY:

Fill Connection

To Reserve Pit

Rams

Rams

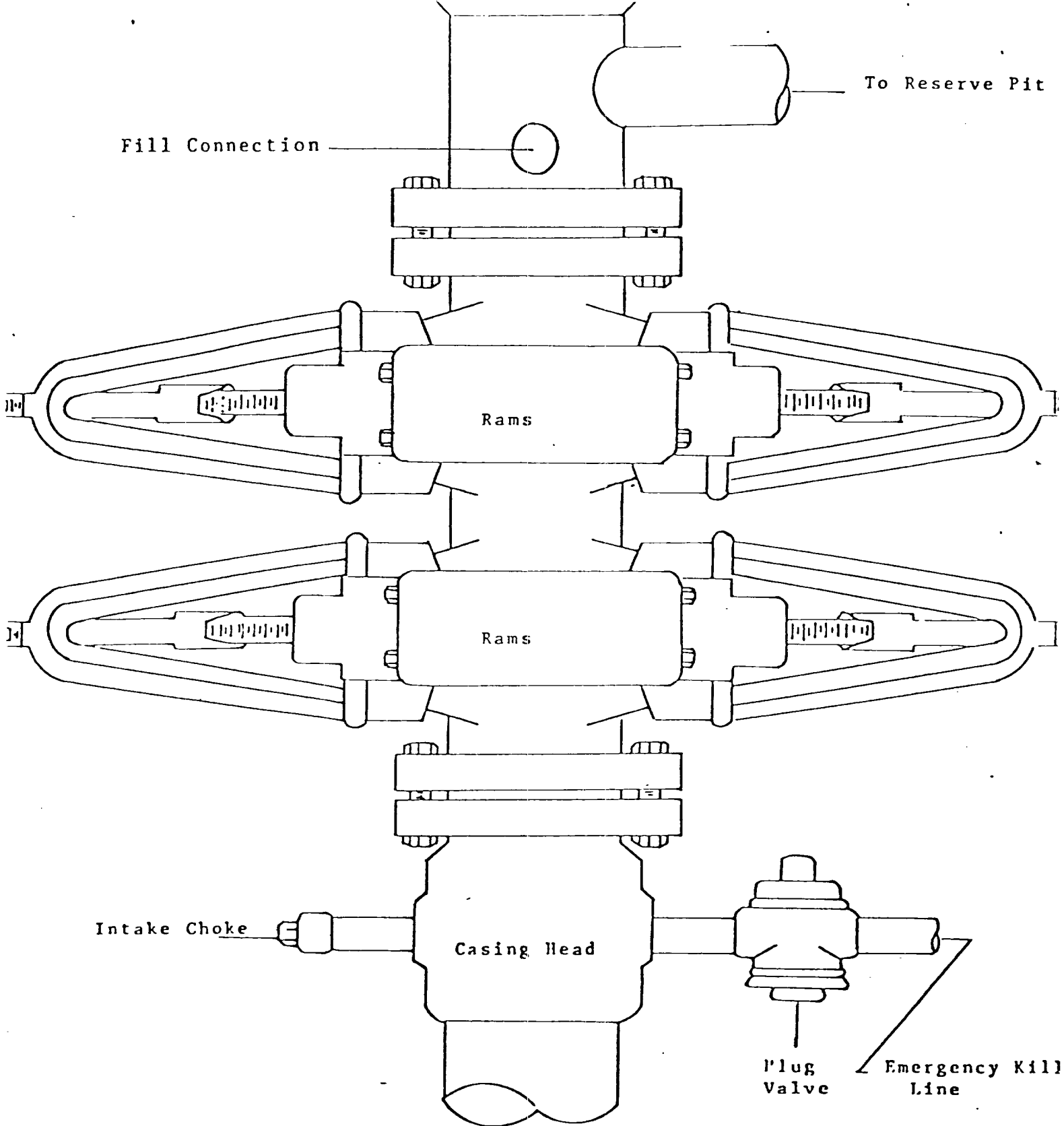
Intake Choke

Casing Head

Plug Valve

Emergency Kill Line

EXHIBIT "D"
3000 PSI Working Pressure
Blowout Preventer Stack



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OCT 28 1983
C. C. P.
HOBBS OFFICE

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