

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Form C-110  
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

HOBBS OFFICE OCC

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

1957 FEB 8 PM 3:46

Company or Operator Gulf Oil Corporation Lease Chaves State "D"

Well No. 5 Unit Letter S 27 T14-S R 31-E Pool Caprock-Queen

County Chaves Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit M S 27 T14-S R 31-E

Authorized Transporter of Oil or Condensate Texas-New Mexico Pipeline Co.

Address Box 1510, Midland, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas \_\_\_\_\_

Address \_\_\_\_\_

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Will be flared

Reasons for Filing: (Please check proper box) New Well ☒ (x)

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership ( ) Other ( )

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 8 day of February 19 57

By S. J. [Signature]

Approved FEB 12 1957 19 57

Title Area Supt. of Prod.

OIL CONSERVATION COMMISSION

Company Gulf Oil Corporation

By E. J. Fischer

Address Box 2167, Hobbs, New Mexico

Title \_\_\_\_\_

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

Form C-103  
(Revised 3-55)

HOBBS OFFICE  
1957 FEB 7 PM 4:03

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico  
(Address)

LEASE Chaves State "D" WELL NO. 5 UNIT I S 27 T 14-S R 31-E  
DATE WORK PERFORMED 2-2 and 3-57 POOL Caprock-Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 71 joints (3088') 4-1/2" OD 14# Gr J-55 SS casing. Set and cemented at 3095' with 75 sacks Regular Neat Cement. Plug at 3054'. Maximum Pressure 450#. Job completed 6:30AM 2-2-57.

After waiting over 30 hours, tested 4-1/2" casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug from 3054-3095'. Tested below casing shoe with 800# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name E. J. Fischer  
Title Assistant Engineer  
Date FEB 11 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Taylor  
Position Area Supt. of Prod.  
Company Gulf Oil Corporation

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Form C-103

(Revised 3-55)

RECEIVED

JAN 29 1957

OIL CONSERVATION COMMISSION

HOBBY OFFICE

COMPANY

Gulf Oil Corporation - Box 2167, Hobbs, New Mexico

(Address)

LEASE Chaves State "D" WELL NO. 5 UNIT I S 27 T 14-S R 31-E

DATE WORK PERFORMED 1-25 thru 26-57 POOL Caprock-Queen

This is a Report of: (Check appropriate block)

☒ Results of Test of Casing Shut-off

☒ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

P. W. Miller Drilling & Production Company spudded 11" hole 1:AM 1-25-57.

Ran 8 joints (256') 8-5/8" OD 24# Gr J-55 SS casing. Set and cemented at 267' with 150 sacks Regular Neat Cement. Plug at 240'. Maximum Pressure 150#. Circulated approximately 30 sacks cement. Job completed 10:30AM 1-25-57.

After waiting over 24 hours, tested 8-5/8" casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug from 240-267'. Tested below casing shoe with 400#, for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name

Title

Date

E. J. Fessler  
Engineer District I  
JAN 31 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Company

C. F. Taylor  
Area Supt. of Prod.  
Gulf Oil Corporation