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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ENSTAR Petroleum, Inc.	8. Farm or Lease Name Smith
3. Address of Operator P. O. Drawer 3546, Midland, TX 79702	9. Well No. #1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>14S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3816' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set cement plugs as follows:

- #1 Plug. 50 sacks Class H @ 10700 - 10580'.
Drilled out to 10616' & ran DST from 10616 - 10315'. Recovered 8200' formation water.
- #2 Plug. 40 sacks Class H @ 10345'. Will set 10 sack surface plug and erect dry hole marker when rig moves off hole.
- #3 Plug. 40 sacks Class H @ 9505'.
- #4 Plug. 40 sacks Class H @ 7455'.
- #5 Plug. 40 sacks Class H @ 6102'.
- #6 Plug. 60 sacks Class H @ 4752'.
- #7 Plug. 40 sacks Class H @ 2485'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael W. Love TITLE Drilling Superintendent DATE April 12, 1984

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE APR 16 1984

RECEIVED
APR 13 1984
O.C.D.
HCLAS OFFICE