

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil &amp; Gas Lease No.

LG-4553

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Eastland Oil Company	8. Farm or Lease Name Lone Ranger 10
3. Address of Operator P.O. Drawer 3488, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>13S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4242' GL, 4255' KB	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pro work) SEE RULE 1103.

Moved Pool Well Service Unit on October 10, 1984. Loaded and circulated hole with 9.6# mud thru 2" tubing @ 8655'. Pulled tubing. Set CIBP on wire line @ 8796' and dumped cement to 8760'. Cut 4½" casing @ 8185' and 7998'. Was not free. Ran free point indicator and cut casing @ 4630'. Laid down 114 jts. 4½" casing. Ran 2" tubing to 7507' and set plug with 35 sacks neat cement to 7400'. With tubing @ 4680 set plug to 4547' with 35 sacks. Tagged after waiting 4 hours. Set plug from 4110' to 4010 with 35 sacks. Set plug from 2095' to 1995' with 35 sacks. Set plug from 535' to 435' with 35 sacks and from 30' to surface with 10 sacks. Cut off braden head and anchors. Installed dry hole marker.

District office will be notified as soon as pits are filled and location is leveled for final inspection.

Work completed October 13, 1984.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George L. NealTITLE Vice-President ProductionDATE 10-19-84

OIL &amp; GAS INSPECTOR

APPROVED BY Ray Smith (ens)  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE

APR 18 1985