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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-4553

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
1. Name of Operator The Eastland Oil Company	8. Farm or Lease Name Lone Ranger 10
3. Address of Operator P.O. Drawer 3488, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 13S RANGE 33E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4242' GL, 4255' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On July 28, 1984, picked up 8840' 2" EUE N-80 tubing with Baker R-3 packer. Spotted 100 gal. acetic acid from 8840' to 8640'. Set packer at 8624' with tubing at 8655'. Swabbed tubing to 4500' and perforated with 1 shot per foot at 8826', 27', 28', 29', 33', 34', 35', 36', 37', and 8838'. SION. Opened on 22/64" choke and flowed back load water. Died overnight. Treated with 2000 gals. Halliburton Mod 202 15% HCL acid, and 35,700 SCF N₂. AIR 3.9 BPM at 2680 psi. Used 8 ball sealers. Swabbed back load water with some gas after pulling swab from SN. Treated down tubing with 5000 gals. MOD 202 15% HCL acid and 76,250 SCF N₂, AIR 4 BPM @ 3200 psi. Swabbed 3 days and recovered acid water and load water swabbing from SN. Small blow of gas after pulling swab. Shut well in.

It is proposed to plug and abandon as follows:

- 1). Circulate hole with 9.6# mud thru tubing.
- 2). Set CIBP at 8800' and dump 30' cement to 8770'.
- 3). Cut 4 1/2" casing at 8200' (TOC) and lay down casing. ***Tag 8 5/8" shoe plug
- 4). Spot cement plug @ 7500' w/35 sx in 7 7/8" hole (ABO).
- 5). Spot cement plug @ 4065' w/35 sx (Base of 8 5/8" casing). ***100' plug across from surface shoe 485'
- 6). Spot cement plug @ 2100' w/35 sx (Base of salt).
- 7). Spot cement plug @ surface w/10 sx.

***Stub Plug 4 1/2" casing-50'in and 50' out & tag

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>George F. Neal</i></u>	TITLE <u>Vice President-Production</u>	DATE <u>9/18/84</u>
APPROVED BY <u><i>Eddie Wilkey</i></u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>SEP 20 1984</u>
CONDITIONS OF APPROVAL, IF ANY: ***SEE ABOVE		