

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG-4553

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Eastland Oil Company	8. Farm or Lease Name Lone Ranger 10
3. Address of Operator P. O. Drawer 3488, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>1</u> 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 13S RANGE 33E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4341.8GL 4255KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 7-23-84 rigged up Pool Well Service workover rig and nipped up 8 5/8" casing and BOP. Drilled out surface plug and cement plug at 1856' using 7 7/8" bit, drill collars, and 2 7/8" tubing. Cleaned out to top of cement at 3762'. Tested wellhead, BOP, and casing with 1500 psi for 30 mins. - OK. Drilled plugs and washed to PBTD of 9010'. Layed down tubing and drill collars. Ran 4 1/2", 11.6#, J-55 and N-80 casing, 8951', set at 8964'. Bottom 300' ruff-coated and 5 centralizers on first 10 jts. Cemented using 500 gals superflush followed by 200 sx 50-50 poz A, 2% gel, and 5# gilsonite and 6# salt per sack. POB 4:55 p.m., 7-26-84. Ran temperature survey, and found TOC outside 4 1/2" casing at 8200', and PBTD inside 4 1/2" casing at 8902'. Nipped up 4 1/2" casing after 24 hours and tested w/1500 psi for 30 min - OK. Prepared to start completion 7-28-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George D. Neal TITLE Vice-President Production DATE 7-31-84

ORIGINAL SIGNED BY JERRY SECTION

DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG - 3 1984

CONDITIONS OF APPROVAL, IF ANY: