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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aziec, NM 87410)	LICOT									
	HEC	TO TR	-OH A	LLOWA	BLE AND	AUTHORI TURAL G.	ZATION				
perator		10 111	71101	ONI OI	L AND W	TUHAL G.		API Na			
Manzano Oil Corporation							30-025- 28485				
Address				-023- 20	+03						
1717 West 2nd		11, N	lew M	lexico							
Reason(s) for Filing (Check proper box)		Change i	- T		□ O₁	her (Please expl	ain)				
Recompletion	Oil	Curanka	Dry G		Fffee	tive Date	5/1/0	1			
Change in Operator		ad Gas			riiec	tive pate	: 3/1/3.	L			
change of operator give name Ch	evron U	.S.A.	=		ox 1150,	Midland,	TX 79	702			
			_								
L DESCRIPTION OF WELL	RIPTION OF WELL AND LEASE Well No. Pool Name, Inches					7.6 644	- Wind	of Lance			
Lea "VF" State		4			s Permo 1		State,	of Lease	_	232 No.	
ocation								MUMMAN	<u></u>	322 7	
Unit LetterL	_ :23	10	_ Fea Fi	rom The _S	outh Li	660 <u>660</u>	Fe	et From The	West	Line	
Section 16 Towns	nip 14S		D	33E		neme T	_				
Section 10 lowns	iib 142		Range			MPM, Le	<u>a</u>			County	
I. DESIGNATION OF TRA	NSPORTI			D NATU							
Name of Authorized Transporter of Oil v or Condensate					Address (Give address to which approved copy of this form is to be sent)						
Texas New Mexico Pipeline					P.O. Box 2528, Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent)						
Warren Petroleum Co	-	$\frac{1}{X}$	or Dry	Gas		Box 1589				tni)	
well produces oil or liquids.	Unit	Sec.	Twp.	Rge	is gas actual	ly connected?	When		102		
ve location of tanks.	P	16	14S	33E	_	es	i	2/21/84	ļ.		
this production is commingled with the	t from any or	her lease or	r pool, gi	ve comming	ling order num	ber:					
V. COMPLETION DATA		Oil We		Gas Well	New Well	Workover	Deepen	Dive Beek	Same Res'v	Diff Res'v	
Designate Type of Completion	ı - (X)	Oil WE	"	Gas Well	I HEM MEII	WORKOVET	Deepen	i riug back	Same Ker v		
Date Spudded	Date Con	ipl. Ready	to Prod.		Total Depth		•	P.B.T.D.	-		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubica Doub			
levations (DF, RKB, RT, GR, etc.)	Producing i	ducing Formation			Top Oil Call 15,			Tubing Depth			
Perforations	!							Depth Casin	g Shoe		
								<u> </u>			
TUBING, CASING ANI					CEMENT		D	SACKS CEMENT			
HOLE SIZE	C/	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								 			
. TEST DATA AND REQUE IL WELL (Test must be after	ST FOR	ALLOW	ABLE	-:! 4	e ha amial ta a	aread top all	numble for thi	e denth or he	for full 24 hou	ere i	
IL WELL (Test must be after bate First New Oil Run To Tank	Date of T		oj ioda	ou ena mus	Producing M	ethod (Flow, pu	onp, gas lift, o	uc.)			
IS LIZ LEA OIL VIII 10 1977											
ength of Test	Tubing Pr	Tubing Pressure				Casing Pressure			Choke Size		
						Water - Bbls.			Gas- MCF		
ctual Prod. During Test Oil - Bbls.					Water - Doile						
	L				<u> </u>						
AS WELL mai Prod. Test - MCF/D Length of Test					Bbls. Conde	nate/MMCF		Gravity of C	ondensate		
Cinn Ltor 1sst - MCLIN	reniin or see							Choke Size			
esting Method (pitot, back pr.)	Tubing P	ubing Pressure (Shut-in)				Casing Pressure (Shut-in)					
I. OPERATOR CERTIFIC				VCE		OIL CON	ISERV	ATION	DIVISIO	NC	
I hereby certify that the rules and reg Division have been compiled with an	mations of th	Oil Conse	rvation				: ' ' '				
Division have been compiled with an is true and complete to the best of my	e met me tale y knowledge :	and belief.		-	Date	Approve	d	MATU	<u> 1991</u>		
,						Oric. S	a, to iv				
Amount But					By_	Paul	Pau tz				
Signature Sunst BARC	5 20		j/\$		-, -	Ge	nosist.				
Printed Name		/	Title	201	Title						
	/	<i></i>	3 , K	· v /	11	_					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.