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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-83

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG 322

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Hull Oil Corp.

3. Address of Operator
P.O. Box 1670, Hobbs, NM 88240

4. Location of Well
UNIT LETTER L LOCATED 2310 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE OF SEC. 16 TWP. 14S RGE. 33E NMPN

15. Date Spudded 12-31-83 16. Date T.D. Reached 1-29-84 17. Date Compl. (Ready to Prod.) 2-13-84 18. Elevations (DF, R&B, RT, GR, etc.) 4228' GL

20. Total Depth 10,020' 21. Plug Back T.D. 9932' 22. If Multiple Compl., How Many Single 23. Intervals Drilled By Rotary Tools 0'-10,020' Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name
9936-9932 Bough B (Permo Perm)

26. Type Electric and Other Logs Run
CDL-CNL, DLL-MSFL-GR

27. Was Well Cored
No

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>13 3/8"</u>	<u>48#</u>	<u>390'</u>	<u>17 1/2"</u>	<u>500 24 - Circ</u>	
<u>8 5/8"</u>	<u>24# + 132#</u>	<u>4199'</u>	<u>12 1/4"</u>	<u>700 24 - Circ</u>	
<u>5 1/2"</u>	<u>17# + 20#</u>	<u>10,020'</u>	<u>7 7/8"</u>	<u>1560 24 - TSTOC 2100'</u>	

29. LINER RECORD					30.	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH
					2 3/8"	9

31. Perforation Record (Interval, size and number)
9956-58, 9964-66 w/2) 1/2" JHPF (squeezed)
9889-93 w/4) 90°, 9846-60, 9839-41 w/1) JHPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
9956-9966 4200 gal 15% NEFE, RCNBB
9839-9893 6750 gal 15% NEFE

33. PRODUCTION
Date First Production 2-13-84 Production Method (Flowing, gas lift, pumping - Size and type pump) pumping Well Status (Prod. or Shut-in) prod

Date of Test 2-19-84 Hours Tested 24 Choke Size W.O. Production or Test Interval 421 Oil - Bbl. TSTM Gas - MCF 210 Water - Bbl. 210 Gas - Oil Ratio

Flow Tubing Press. 30# Casing Pressure 30# Calculated 24-Hour Rate 421 Oil - Bbl. TSTM Gas - MCF 210 Water - Bbl. 210 Oil Gravity - API (Corr.)

14. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

15. List of Attachments

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED RDP TITLE AREA ENGINEER DATE 3-16-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1670</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>2119</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <u>2450</u>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2638</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>4080</u>	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta <u>5549</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb <u>7002</u>	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo <u>7742</u>	T. Bone Springs	T. Wingate	
T. Wolfcamp <u>8852</u>		T. Chinle	
T. Penn. <u>9322</u>		T. Permian	
T. <u>9835</u>		T. Penn. "A"	
T. <u>9935</u>			

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1670	1670	Red beds				
1670	2119	449	Anhy				
2119	2450	331	Salt				
2450	4200	1750	Anhy, Salt, Dol				
4200	4400	200	Dol, Limestone, Anhy, Sh				
4400	4600	200	Dol				
4600	5000	400	Dol, SS, Anhy				
5000	5350	350	Dol, LS, Shale				
5350	6500	1150	Dol, Anhy, Shale				
6500	6700	200	LS, Dol, Anhy				
6700	7600	900	Dol, LS, Sh				
7600	7800	200	Dol, Anhy				
7800	9100	1300	Dol, Anhy, Shale				
9100	10000	900	LS, Dol, Shale				

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