Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

l		UIRA	MASH	JH I UIL	AND MA	UHAL GA	12				
Operator YATES PETROLEUM CORPORATION								Well API No. 30-025-28486			
Address	- Cluir I					<del> </del>		-023-26	400		
105 South 4th St.,	Artesia	, NM	8821	0		<u>.</u>					
Reason(s) for Filing (Check proper box)		<b>.</b>	<b></b>		Oth	r (Please expla	in)				
New Well		Change in			Ef	fective	Date	January :	1. 1991	1	
Recompletion Oil Dy Dry Gas Effective Date: Jar Change in Operator Casinghead Gas Condensate									2, 2001		
If change of operator give name	Casugneso	1 Uas	Conden	54tc	· · · · · · · · · · · · · · · · · · ·	<del></del>					
and address of previous operator  T. DESCRIPTION OF WELL A	ND LEA	SE						·	<del> </del>	<del></del>	
se Name Well No. Pool Name, Includi					-			Kind of Lease		Lease No.	
Raven YH State	1 Tulk Penr				1 / 8			Federal or Fee LG-1623		623	
Location P		560	Feet Fm	om The S	outh Lim	and56	0	et From The	East	Line	
	146	7									
Section 33 Township	148	2	Range		32E , N	ирм,	Lea			County	
III. DESIGNATION OF TRANS				D NATU		a address to wh	hich approved	anny of this for	······································		
Name of Authorized Transporter of Oil or Condensate  Tex a co Trading & Transportation						Address (Give address to which approved copy of this form is to be sent)  P.O. Box 6196 - Midland, TX 79711					
Name of Authorized Transporter of Casing		<b>X</b>	or Dry	Gas				copy of this for		u)	
<del></del>	Varren Petroleum Corporation					30x 158			74101		
If well produces oil or liquids,					Is gas actuali Yes	y connected?	When	-5-84			
If this production is commingled with that f	rom any othe	33 er lease or	14S	1	L	ner:	1 4-	-5-04			
IV. COMPLETION DATA				•							
Designate Type of Completion	(X)	Oil Well	0	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	l. Ready to	o Prod.	•	Total Depth	•		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
	— т	HRING	CASI	JG AND	CEMENTI	NG RECOR	חי				
HOLE SIZE	· · · · · · · · · · · · · · · · · · ·	SING & TI			CLIVILIVII	DEPTH SET		S	ACKS CEME	NT	
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	<del></del>	l						
OIL WELL (Test must be after re				oil and must	be equal to or	exceed top all	owable for th	is depth or be fo	or full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Tes	al .			Producing M	ethod (Flow, pi	ump, gas lift,	eic.)	•••		
Length of Test	gth of Test Tubing Pressure							Choke Size	Choke Size		
angui or rea					Casing Press						
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	<del> </del>		-		<del>1</del>				•		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conde	sate/MMCF	· · · · · ·	Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	ure (Shut-in)	-	Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COM	PLIAN	NCE		011 0 0 0 0					
I hereby certify that the rules and regul							VSERV	ATION I	DIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.											
is the and compare to the best of my h	A A	iki beller.	/	· >	Date	e Approve	ed				
Signature					Ву_	By					
Juanita Goodlett - Production Supvr.  Printed Name Title					Tiele	Title					
12-14-90 Date	(5	05) 7 <sup>4</sup>	48-14 lephone l		Title				· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
			,								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.